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NEW MEXICO OIL CONSERVATION COMMISSION
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MAR 14 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO RE-ABANDON OR TO RE-OPEN. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company ✓	8. Farm or Lease Name First National Bank of Albuquerque Com
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat (Morrow) Undesignated Cemetery
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5:00 AM, 2-27-74 - Ran 9 jts 12-3/4" casing (335') set at 331' with 200 sacks lite wate, 1/4# gilsonite/sk and 100 sks Class "C", 2% CaCl - 25 sacks returned - WOC 18 hrs.

3-7-74 - Ran 40 jts 8-5/8", 32#, casing set at 1250' - cemented with 400 sacks litewate, 5# gilsonite/sack & 1/4#/sack flocele & 150 sacks, 2% CaCl - PD 6:20 PM 3-6-74 - circulated cement - pressure tested casing for 30 mins at 1000 psi - held okay - WOC 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gaylon Thompson TITLE Assistant Secretary DATE 3-11-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 14 1974

CONDITIONS OF APPROVAL, IF ANY:



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Tom Lusk, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 2-27-74, 1974, BYRON JACKSON INC. performed the cementing operation herein described for Mark Prod. Co. on their Well No. 1 on the 1st National Bank Of Albuquerque lease located in Eddy County, State of New Mexico.

CASING CEMENTING: Name or type of string was Surface. Information provided by the Customer Company states that the casing was 12-3/4 in. O.D. set in 15" inch hole, and that the casing depth set was 300 feet. For this job the following materials were used:

200 Sacks - Trinity Litewate Cement

100 Sacks - Class H Cement

10 Sacks - Gilsomite

50 lbs. - Celloflake

2 Sacks - Calcium Chloride

An estimated Circulated sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of _____

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SIGNED: BYRON JACKSON INC.

BY- Tom Lusk

DATE: 2-27-74

MAR - 5 1974

O. C. C.
ARTESIA, OFFICE