SANTA FE FILE U.S.G.S.

April 15, 1977

(Date)

NEW MEAILL DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	AND OFFICE	AO MORIZATION TO TRA	ANSI OKT OIL AND I	MATURAL C	ias		
	TRANSPORTER GAS /	RECEIVED					
	OPERATOR /						
1.	PRORATION OFFICE MAY 6 1977 Operator MEWBOURNE OIL COMPANY						
Address O. C. C.							
	330 Citizens Bank Building, Tyler, Texas 75702 Reason(s) for Illing (Check proper box) Other (Please explain)						
New Well Change in Transporter of: Change in name of						.y	
	Recompletion	Oil Dry Ga	= 110m 110m 11000 00mp am,				
	Change in Ownership	hange in Ownership Casinghead Gas Condensate effective MAY 1, 1977					
	If change of ownership give name and address of previous owner	change of ownership give name Change in operating name only (same ownership).					
	ESCRIPTION OF WELL AND LEASE						
11.	Lease Name First National	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	Bank of Albuquerque	1 Cemetary	(Morrow)	State, Federal	or Fee Fee		
Unit Letter F : 1650 Feet From The North Line and 1980 Feet From The							
	Line of Section 8 Tov	wnship 20 S Range	25 E , NMPM	, <u>E</u>	ddy	County	
	DECICNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	.c				
III.	Name of Authorized Transporter of Oil	or CondensateXX	Address (Give address)	o which approv	ed copy of this form is to	be sent)	
	Navajo Crude Oil Purchasing Company Drawer 175, Artesia, New Mexico 88210 Name oi Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be set						
	Gas Company of New Mexico First International Building, Dall						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	ed? Whe		75270	
	give location of tanks. F 8 20 S 25 E Yes 0/9/75						
	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA OU Well Ggs Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res*	l l	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe			
	HOLE SIZE	DEPTH SET		SACKS CEMENT			
	NOCE SIZE	CASING & TUBING SIZE					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)						
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, etc.)		
		Tubing Pressure	Casing Pressure		Choke Size	 	
	Length of Test	I dotted Liesema			1 1 101		
	Actual Prod. During Test	rl Prod. During Test Oil-Bbis		Water-Bbis.		Gas-MCF	
		<u> </u>	<u></u>		010	7	
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of lest	BDIG. CORRECTOR WINDOW				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
Д. П.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	and the state of the Oil Connection		APPROVED JUN 1 3 1977				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.C. Gressett				
	above is true and complete to the best of my knowledge and belief.		CHPERVISOR DISTRICT E				
			THE SOFERVISOR DISTRIBUTE STATE THIS form is to be filed in compliance with RULE 1104.				
	Waisonie Lots		ar at a consect for allowable for a newly drilled or deepened				
•	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Production Clerk		All sections of this form must be filled out completely for allow-				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.