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	SANTA FE REQUEST			FOR ALLOWAB	4ISSION LÊ	Form C-104 Supersedes O Effective 1-1-	Id C-106 and C-11 •65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OF AND NATURAL					GAS		
	IRANSPORTER OIL V	RECEIVED BI						
	GAS V	GAS MAY S						
I.	PRORATION OFFICE			- C. D		······	······	
	MEWBOURNE OIL COMPANY ARTESIA, OFFICE							
	P. O. BOX 7698, TYLER, TEXAS 75711							
	Reason(s) for filing (Check proper box New Well	Reason(s) for filing (Check proper box) New Well Other (Please explain)						
	Recompletion Oil Dry Gas							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE							
	Lease NameFirst NationalWell No.Pool Name, Including FoBank of Albuquerque1Cemetary (M				Kind of Leas State, Federa		Lease No.	
	Unit Letter F : 1650 Feet From The North Line and 1980 Feet From The West							
	Line of Section 8 To	waship 20S	Range	25E , N	мрм,	Eddy	County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NA	TURAL GA	IS		ad come of this form is	to be centi	
	Nome of Authorized Transporter of Oll or Condensate (A) Phillips Petroleum Company			Address (Give address to which approved copy of this form is to be sent) 4001 Pembrook, Odessa, Texas 79761				
	Nome of Authorized Transporter of Cas	Authorized Transporter of Casinghead Gas 🚺 🛛 or Dry Gas 🕅		Address (five address to which approved copy of this form is to be sent)				
	Sunterra Gas Gathering Company		P.O.Box 26400, Albuquerque, N.M. 8712			. 87125		
	If well produces oil or liquids, give location of tanks.	Yes 6/09/75						
IV.	If this production is commingled with COMPLETION DATA			give commingling o		Plug Back Same Re	ely, Diff. Beat	
	Designate Type of Completion - (X)		New Well Workdy	l I I				
	Date Spudded Date Compl. Ready to Prod. 2/87/74 4/22/74		d.	Total Depth 9550 '		P.B.T.D.		
	Elevations (DF, RKB, RT, CR, etc.) 3496' GL	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay 9358 '		Tubing Depth 9250 '		
	Perforations 9446' - 9469'				/	Depth Casing Shoe		
				CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
		8-5/8	and the second se	1,250'		550		
	7-7/8"	4-1/2		9,550'		847		
	2-3/8" 9,250' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer ecovery of total volume of load oil and must be equ						exceed top allow-	
γ.	OIL WELL	pth or be for full 24 h	ours)	Pri	+ ID-3 -29-87			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li)		CH GT: GNM			
	Length of Teet	Tubing Pressure		Casing Pressure				
	Actual Prod. During Test	Oll Bble.		Water-Bbls.		Gas + MCF		
I		· ·						
ļ	GAS WELL Actual Frod. Toel MCF/D			Bbls. Condensate/MMCF		Gravity of Condentate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	•)	Casing Pressure (S)	aut-in)	Choke Size		
	CERTIFICATE OF COMPLIANC			01	L CONSERVA	TION COMMISSIO	У N	
			MAY 2 9 1987					
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			Original Signed By				
				BYMike Williams TITLEOil & Gas Inspector This form is to be filed in compliance with RULE 1104.				
	Dufon Thompson			to the last sequent for allowable for a newly drilled or deepened				
-	(Signature) Engineering Operations Secretary (Title)			If this is a requise for anomanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	May 20, 1987		V Continent II	III and VI for char	e of condition.			
	(Dat	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						
			ł	completed wells.				