

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14207

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☒ OTHER **RECEIVED**

2. NAME OF OPERATOR

Coquina Oil Corporation

MAY 17 1974

3. ADDRESS OF OPERATOR

200 Bldg. of Southwest, Midland, Texas 79701 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FWL & 1980' FNL, Sec. 4, T19S, R27E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Watkins Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T19S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3339

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing & Cementing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

13 1/2 Spudded well 4:00 A.M., 1-27-74. Drilled a 17 1/2" hole to 300'. Set 8 jts. of 61# H40 STC Casing at 301'. Cemented with 450 sxs. Lite Wate, followed by 100 sxs. Cl. C with 2% calcium chloride. All cement contained 1/4# Flocele per sack. Pumped plug down with 41 BFW @ 4:30 P.M., 1-28-74. Circulated 50 sxs. WOC 12 hrs. Drilled out with 12 1/4" hole to 2362. Set 61 jts 8 5/8" 24# J55 STC casing at 2359'. Cemented with 1000 sx. Lite Wate containing 5# gilsonite and 1/4# flocele per sack, followed by 150 sxs. Cl. C with 2% calcium chloride. Circ. 225 sxs. WOC 18 hours. Tested BOP to 1000 psi. OK. Pumped plug down with 149 BFW @ 3:00 PM, 2-3-74. Drill out with 7 7/8" hole to 10,025'. Set 246 jts. 4 1/2" 11.6# J-55 & N-80 casing @ 9666. Cemented with 900 sxs. Cl. H with 5# salt per sx. Pumped plug down with 152 BFW at 2:15 P.M., 3-16-74. Tested plug with 2350 psi. Top of cement 6220' via temperature survey. PBTD 9610'. Preparing to complete well.

RECEIVED
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Engineer

DATE 4-30-74

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DISTRICT ENGINEER

DATE MAY 10 1974

CONDITIONS OF APPROVAL, IF ANY: