

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

(See instructions on reverse)

Form approved
 Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14207	
2. NAME OF OPERATOR Coquina Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FWL & 1980' FNL, Sec. 4, T19S, R27E ARTESIA.		8. FARM OR LEASE NAME Watkins Federal	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T19S, R27E		12. COUNTY OR PARISH Eddy	
13. STATE N.M.		14. PERMIT NO.	
15. DATE SPOOLED 1-27-74		16. DATE T.D. REACHED 3-14-74	
17. DATE COMPL. (Ready to prod.) 4-30-74		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * G.L. 3339	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,025	
21. PLUG, BACK T.D., MD & TVD 9610'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY 10-10,025'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 7969-7976 Cisco	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/Comp. Neutron-Formation Density, Dual Induction Latero-log		26. WAS WELL CORROD No	
27. WAS DIRECTIONS SURVEY MADE No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	61.0#	301	17 1/2"
8 5/8"	24.0#	2359	12 1/4"
4 1/2"	11.6#	9666	7 7/8"
CEMENTING RECORD		AMOUNT FULLED	
550 SXS.		---	
1150 SXS.		---	
900 SXS.		---	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT * SCREEN (MD)
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30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	7942'	7904	
31. PERFORATION RECORD (Interval, size and number)			
7969-7976	2 JSPF	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPERIMENTAL SURVEY		AMOUNT AND KIND OF MATERIAL USED	
7976		1000 gal. 7 1/2% Mud Acid	
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
4-7-74	Flowing		S.I.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
4-23-74	23	26/64	40
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
350	---	41.7	366 390 9154
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented		Leroy Collins	
34. LIST OF ATTACHMENTS Logs, DST's, Deviation Survey			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	(D.C. Radtke)	TITLE	DATE
		Engineer	4-30-74

* (See Instructions and Spaces for Additional Data on Reverse Side)

passed
 5-17-74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUM VERT. DEPTH
			DST's Attached	7 Rivers	950	
				Grayburg	1327	
				San Andres	1715	
				Glorieta	3483	
				Yeso	3840	
				1st BS Snd	4100	
				BS Lms	4240	
				2nd BS Snd	5585	
				3rd BS Snd	7106	
				Wolfcamp	7668	
				Cisco	7966	
				Canyon?	8630	
				Strawn	9035	
				Atoka	9245	
				Morrow Ls	9494	
				Morrow Clas.	9620	
				Barnett	9790	
				Chester	10015	