

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Form 1-65
Revised 1-65

Wildcat - Cisco

Eddy

200 Bldg of Southwest, Midland, Texas 79701

LEASE NAME	WELL NO.	LOCATION			DATE OF FIRST TEST	CHOKE SIZE	T.B.O. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST PERIOD	PROD. DURING TEST				GAS-OIL RATIO CU. FT. PER BBL.
		U	S	T	R					WATER BBL'S.	GRV. OIL	OIL BBL'S.	GAS M.C.F.	
Watkins Federal	1-E	E	4	19S	27E	4-23-74	F 26/64	350	23	390	46.8	40	366	9154

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top out allowable for the pool in which well is located by more than 25 percent. Operator to be assigned to make a reference in order that well can be assigned an official allowable shall be authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.700.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

 (D.C. Radtke)
(Signature)

Engineer

(Title)

June 7, 1974

(Date)