

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.M. Huber Corporation		8. FARM OR LEASE NAME Irani Federal "Com"	
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL Section 34-T19S-R25E		10. FIELD AND POOL, OR WILDCAT Undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-19S-25E		12. COUNTY OR PARISH Eddy	
13. STATE N.M.		14. PERMIT NO. Blanket	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3527.1 GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Intermediate casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to RTD 3000', T.D. @ 10:00 A.M. 3-25-74. Ran Dual Induction Laterolog and BHC Sonic-Gamma Ray Log from T.D. to surface. Ran 87 joints, 3022.64', 9-5/8", 36#, K-55, ST&C casing with guide shoe, automatic fill-up insert float, 2 cement baskets and 6 centralizers. Casing set @ 3000', float @ 2968.24', centralizers @ 2968', 2905', 2839', 2769', 2691' and 2632'. Cement baskets @ 1242' and 859'. Cemented with 600 sx Lite Wate with 1/2# celloflake per sack, tailed in with 250 sx Class "C" with 2% CaCl₂. Cement circulated. Cement job witnessed by U.S.G.S. representative, Mr. Don Gordon. Plug down at 5:45 A.M. 3-26-74. Yellowjacket tested B.O.P. and 9-5/8" casinghead to 4000 psi, tested Hydril and Kellycock to 3000 psi. W.O.C. 3 1/4 hours. Drilled out plug and 9-5/8" casing shoe, pressure tested 9-5/8" casing to 2000 psi for 30 minutes, held O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Sutherland
James R. Sutherland

TITLE

Dist. Prod. Manager

DATE

3-28-1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.