

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR (DATE*)
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-15291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Irani Federal "Com"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA**34-19S-25E**

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.1. OIL ☐ GAS ☐ OTHER ☒ **Dry Hole****RECEIVED**

2. NAME OF OPERATOR

J.M. Huber Corporation**MAY 21 1974**

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701**O. C. C.**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**ARTESIA, OFFICE****660' FSL & 1980' FWL Section 34-T19S-R25E**

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3527.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to RTD (8-3/4" hole) 9600'. Logged from 9600' - 3000', Compensated Neutron-Formation Density and Dual Laterolog. Neither logs nor DST (9300' - 9410') indicated any commercial productive intervals. Formation tops: Mississippian Chester - 9572', Morrow "B" - 9344', Morrow "A" - 9244', Atoka - 8895', Strawn - 8512', Canyon - 8237', Cisco - 7702', Wolfcamp - 6552', 3rd Bone Springs - 6234', (intermediate 9-5/8" casing @ 3000'), Glorieta - 2388', and San Andres - 830'. Recommended plugs 9300' 9200' with 40 sx Class "H" cement, 7800' - 7650' with 55 sx Class "H" cement, 6300' - 6200' with 40 sx Class "H" cement, 4650' - 4550' with 35 sx Class "H" cement, 3050' - 2950' with 40 sx Class "H" cement, and 0 - 20' with 10 sx Class "H" cement. Cement services to be furnished by BJ Services, Inc. Plugs to be spotted thru 4 1/2" x H Drill Pipe, and plugs to be spotted using drilling mud with following properties: M.W. 9.8#/gallon, Viscosity 37, WL 8, FC 1. 4" steel marker to be erected at completion of plugging operation. Location to be cleaned up as directed by B.L.M. Verbal approval of plugging given by phone 4/22/74 by Mr. Jim Knauf.

RECEIVED**APR 22 1974****U.S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF MINERAL INVESTIGATION
MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. SutherlandTITLE **District Prod. Manager**DATE **4/22/1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 20 1974
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.