

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

DM-15291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Irami Federal "Com"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**34-198-25E**12. COUNTY OR
PARISH
Eddy13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

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2. NAME OF OPERATOR
J.M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **660' FSL & 1980' FWL Section 34-T198-R25E**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

Blanket15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
3/14/1974 4/21/1974 3527.1' GR -20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
9,600' -> 0-9,600'24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
None No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC, GR, CML, FDC, DLL, DIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	485	17-1/2"	325	None
9-5/8"	36#	3,000	12-1/4"	850	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT	WELL STATUS
		Produced
		9-30-74

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Dry Hole	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						checked 25-74	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey. Logs on this well have been previously mailed direct to USGS from Schlumberger Well Services.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James R. Sutherland
James R. SutherlandTITLE **District Prod. Manager**DATE **9/6/1974**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	9,300'	9,410'	DST #1: Opened on FF w/fair blow increasing slowly to strong blow, no GFS. Shut in one hour. Re-opened on FF with strong blow on 3/8" choke. After 6 minutes flow decreased rapidly to a very weak blow, no GFS. Shut in 2 hours, recovered 60' DM, sample chamber recovered 840 cc's DM & 1 CFG, no sampler pressure. IHP 4808 psi FFP 87-62 psi 10 min. ISIP 608 psi 1 hour FFP 74-74 psi 45 min. FSIP 1839 psi 2 hrs. FHP 4808 psi BHT 170 Degrees F	San Andres Glorieta Dean (3rd Bone Springs) Wolfcamp Cisco Canyon Strawn Atoka Morrow Chester	830' 2,388' 6,234' 6,552' 7,702' 8,237' 8,512' 8,895' 9,244' 9,572'	+ 2,715' + 1,157' - 2,689' - 3,007' - 4,157' - 4,692' - 4,967' - 5,350' - 5,699' - 6,027'

DEVIATION SURVEY

OPERATOR: J.M. Huber Corporation

LEASE & WELL NUMBER: Irami Federal "Com" No. 1

LOCATION: 660' FSL & 1980' FWL Section 34, T-19-S, R-25-E
Eddy County, New Mexico

<u>Depth</u>	<u>Degrees</u>
115'	1/4
425'	1
550'	1
1,440'	1
1,940'	1
2,450'	1/4
3,000'	1
3,200'	1/4
3,505'	1/4
3,800'	3/4
4,100'	1/2
4,487'	1
4,760'	1
5,100'	3/4
5,460'	1-1/2
5,800'	1-1/4
6,180'	1
6,670'	1
7,115'	1
7,650'	1
8,142'	1-1/2
8,640'	3/4
8,900'	3/4
9,410'	1

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SEP 10 1974

O. C. C.
ARTESIA, OFFICE

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U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MIDLAND COUNTY, TEXAS

I do hereby certify that the above information was taken directly from Big West Drilling Company's survey, and is true and complete to the best of my knowledge.

James R. Sutherland
James R. Sutherland
District Production Manager

Subscribed and sworn to before me this 6th day of September, 1974.

Marie Thornton
Marie Thornton
Notary Public in and for
Midland County, Texas

My Commission Expires June 1, 1975