

0158

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ Re-Enter

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL Sec. 34

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Activity

SUBSEQUENT REPORT OF:

5. LEASE

USA, NM-15291

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Irami Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3527.1 GR

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
APR 26 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-16-82: Rigged up Western Co., broke down perfs @ 2200# back to 1500#, displaced acid with 100 bbls. dummy stage @ 2300# 42 bbls. per min., flowed well down, removed well head, rigged up Geo Vann, perforated low porosity zone with 1 hole per ft. at 2600', 04', 10', 19', 27', 31', 53', 57', 65', 71' (10 holes), rigged down Geo Vann, installed well head, rigged up Western Co., pumped 1500 gals. 15% DS-30 acid containing 2 drums scale inhibitor, pumped 5000# 100 mesh sand tapered from 1/4# to 2# sand per gal., followed with 80,000# 20-40 sand tapered from 1/2# to 2 1/2# sand per gal. using 20# gel system, average injection rate 77 bbls. per min. at 2200# casing pressure, shut in 2 hrs., flowed well down, washed 20' sand off retrievable bridge plug, worked with bridge plug 1 1/2 hrs. in attempt to reset, would not set properly, pulled out of hole, removed well head, sand in retrievable bridge plug, installed well head, shut down overnight.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

ACCEPTED FOR RECORD

PETER W. CHESTER

(This space for Federal or State office use)

APPROVED BY
CONDITION: OF APPROVAL

TITLE

DATE

JUN 14 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side