Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
L IED STATES	5. LtriSE
DEPARTMENT OF THE INTERIOR	USA, NM-15291
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON MENDE	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different servoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
IIIN 1 6 1092	Irami Federal
well X well other Re-Enter	9. WELL NO.
2. NAME OF OPERATOR O. C. D.	1
Chama Petroleum Company ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CANCE STOR
5447 Glen Lakes Dr., Dallas, Texas 75231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 34, T-19-S, R-25-E
AT SURFACE: 660' FSL & 1980' FWL Sec. 34 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3527.1 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
Test water shut off	(NOTE: Report realized multiple completion or zero change on form 9-330.) APR 26 1982 OIL & GAS
	U.S. GEOLOGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
4-17-82: Continued	
containing 2 drums scale inhibitor, fo tapered from ½# to 2½# sand per gal., water containing 120,000# 20-40 sand average injection rate 80 bbls. per mi instant shut-in pressure 1700#, shut o	followed with 60,000 gal. gel tapered from $\frac{1}{2}$ # to $2\frac{1}{2}$ # sand per gain. at 2200# casing pressure,
4-18-82: Shut down for Sunday	
	11.30 A M due to transmission
4-19-82: Crew did not arrive on location until failure on pick-up, consultant had we	

failure on pick-up, consultant had well flowed down at this time, removed well head, trip in hole with Halliburton retrievable tool, installed well head, rigged up kill truck, reversed small amount of frac sand off of retrievable bridge plug, unable to release bridge plug, Continued on Next Page Subsurface Safety Valve: Manu. and Type Set @______ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED		TITLE	DATE	
APPROVED CONDITION	DETTED WE CERTIFICATION	space for Federal or State office use) TITLE	DATE	
i	U.S. GEOLOGICAL SUR VEY ROSWELL, NEW MEXI CO	See Instructions on Reverse Side		