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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 9 1974

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator DAVID FASKEN ✓ 3. Address of Operator 608 First National Bank Building, Midland, Texas 79701 4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 20-S RANGE 25-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3542 G.L.	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Howell "29" 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Cemetery Morrow 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Warton Drilling Co. Rig 2 March 27-28, 1974.
2. Spudded 17½" hole @ 6:30 p.m., MDT, 3-28-74.
3. Drilled to 202' and ran 6 jts. (208.86') of 13-3/8", 48#/ft., H-40, 8rd casing.
4. Cemented to 202' with 200 sxs. Howco Lite w/½# flocele/sx. & 2% CaCl mixed 13.8#/gal., and 100 sxs. Class "C" w/2% CaCl mixed 15#/gal. Circulated 102 sxs. cement. Plug down @ 4:30 a.m., MDT, 3-29-74.
5. W.O.C. 14 hrs. Tested casing & stack to 600 psig - OK.
6. Drilled 12½" hole to 3240'.
7. Ran 83 jts. (3221.72') of 8-5/8", 24 & 32#/ft. casing, set @ 3240.20'.
8. Cemented with 1000 sxs. Howco Lite w/½# flocele/sx. & 2% CaCl, mixed 13.1#/gal., and 200 sxs. Class "C" w/2% CaCl mixed 14.8#/gal. Circulated 165 sxs. cement. (continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron L. Mercer Ron L. Mercer

Agent

DATE 4-8-74

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE APR 9 1974

CONDITIONS OF APPROVAL, IF ANY:

9. Plug down at 12:30 a.m., MDT, 4-7-74.
10. W.O.C. 24 hrs. Pressure tested casing and B.O.P. stack to 2000# - OK.
11. Commenced drilling 7-7/8" hole.