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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 21 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator DAVID PASKEN	7. Unit Agreement Name
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	8. Farm or Lease Name Howell "29"
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 20-S RANGE 25-E NMPM.	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3542 GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole from 3240' to 9675' T.D., 4-7-74 to 5-6-74.
2. Ran five (5) drill stem tests - summaries are attached.
3. Ran open hole logs - Dual Laterolog & Compensated Neutron-Formation Density.
4. Ran 254 jts., 4 1/2", 11.6#/ft., N-80 & 10.5#, N-80, & J-55 casing. Set at 9673'. Cemented with 775 sxs. Class "C" with 7.6# salt/sack & 1% Halad-9. Plug down @ 5:15 p.m., May 8, 1974.
5. Top cement at 7190' by temperature survey.
6. Rigged down and moved out rotary tools.
7. May 24, 1974, Rigged up Howco, tested 4 1/2" casing & wellhead to 4000 psig - held OK.
8. May 31, 1974, Ran GR-Collar log from 9598' to 8678' and set Otis WC packer at 8820'. P.B.T.D. 9607'. (Continued on reverse side.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

SIGNED Robert H. Angevine

Agent

DATE **6-20-74**

APPROVED BY W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **JUN 24 1974**

CONDITIONS OF APPROVAL, IF ANY:

9. June 3rd, 4th, 1974: Ran 291 jts. 2-7/8" tubing (hydro-tested to 5000 psig & drifted) with T.O.S.S.D. Engaged packer at 8820' and set tubing in compression w/20,000#.
10. June 5, 1974: Swabbed fluid down to 6200'. Rigged up Schlumberger. Perforated Morrow with 20 jets, 9484-9504' - - - flowing gas to pit to clean up.
11. June 7, 1974: Ran open flow potential test.

<u>CHOKE SIZE</u>	<u>F.T.P. (psig)</u>	<u>RATE (MCF/day)</u>
8/64"	3886	1178
10/64"	3874	1872
13/64"	3831	3190
16/64"	3764	4824

C.A.O.F.P. = 23,000 MCF/day.