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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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JUN 21 1974

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator		DAVID FASKEN		3. Address of Operator		608 First National Bank Bldg., Midland, Texas 79701		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER <u>G</u>		LOCATED <u>1980</u>		FEET FROM THE <u>North</u>		LINE AND <u>2310</u>		FEET FROM		8. Farm or Lease Name <u>Howell "29"</u>	
THE <u>East</u> LINE OF SEC. <u>29</u>		TWP. <u>20-S</u>		RGE. <u>25-E</u>		NMPM		12. County <u>Eddy</u>		9. Well No. <u>1</u>	
15. Date Spudded <u>3-28-74</u>		16. Date T.D. Reached <u>5-6-74</u>		17. Date Compl. (Ready to Prod.) <u>6-7-74</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3542' GL</u>		19. Elev. Casinghead <u>3542'</u>		10. Field and Pool, or Wildcat <u>Undesignated</u>	
20. Total Depth <u>9675</u>		21. Plug Back T.D. <u>9607</u>		22. If Multiple Compl., How Many <u>Single</u>		23. Intervals Drilled By <u>0 - 9675</u>		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>Morrow 9484 - 9504</u>		25. Was Directional Survey Made <u>No</u>		26. Type Electric and Other Logs Run <u>Dual Laterolog & CNL-FDC-GR</u>		27. Was Well Cored <u>No</u>					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>		<u>48</u>		<u>202</u>		<u>17-1/2"</u>		<u>300 sxs., circulated</u>		<u>-0-</u>	
<u>8-5/8"</u>		<u>24 & 32</u>		<u>3240</u>		<u>12-1/4"</u>		<u>1200 sxs., circulated</u>		<u>-0-</u>	
<u>4-1/2"</u>		<u>10.5 & 11.6</u>		<u>9673</u>		<u>7-7/8"</u>		<u>775 sxs.</u>		<u>-0-</u>	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										<u>2-7/8"</u>	
										<u>8820</u>	
										<u>8820</u>	
31. Perforation Record (Interval, size and number) <u>9484-9504 w/20 jets, 0.33" hole entry</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production <u>6-5-74</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>						Well Status (Prod. or Shut-in) <u>Shut-in</u>			
Date of Test <u>6-7-74</u>		Hours Tested <u>1/2</u>		Choke Size <u>16/64"</u>		Prod'n. For Test Period <u>0-0</u>		Oil - Bbl. <u>4824/day</u>		Gas - MCF <u>0-0</u>	
Flow Tubing Press. <u>3764</u>		Casing Pressure <u>Packer</u>		Calculated 24-Hour Rate <u>0-0</u>		Oil - Bbl. <u>4824</u>		Gas - MCF <u>0-0</u>		Water - Bbl. <u>0-0</u>	
										Oil Gravity - API (Corr.) <u>-</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>										Test Witnessed By	
35. List of Attachments <u>D.S.T. Summary, C-122, C-103, C-105, Deviation Summary, Electric Logs</u>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. <u>Robert H. Angevine</u> SIGNED <u>Robert H. Angevine</u> TITLE <u>Agent</u> DATE <u>6-20-74</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7975
T. Salt _____ T. Strawn 8455
B. Salt _____ T. Atoka 8910
T. Yates _____ T. Miss Lime 9625
T. 7 Rivers -0- T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 770 T. Simpson _____
T. Glorieta 2440 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. ~~Bone~~ Bone Springs 3295 T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp 6425 T. Morrow Clastics 9290
T. Penn. _____ T. Barnett Shale 9505
T. Cisco ~~(Bough C)~~ 7560 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	770	770	Seven Rivers				
770	2440	1670	San Andres				
2440	3295	855	Glorieta				
3295	6425	3130	Bone Springs				
6425	7560	1135	Wolfcamp				
7560	7975	415	Cisco				
7975	8455	480	Canyon				
8455	8910	455	Strawn				
8910	9290	380	Atoka				
9290	9505	215	Morrow				
9505	9625	120	Barnett Shale				
9625	--	--	Mississippi Lime				