

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 8 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.G.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Holstun "Com"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mark Production Company
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>20S</u> RANGE <u>25E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3592.6'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4 AM 6-20-74 - Ran 9 jts 12-3/4", 49# (309') casing set at 305' cemented with 200 sacks litewate and 100 sacks Class "H" 2% CaCl, 5# Gilsonite/sack, 1/4# flocele - PD 5:30 PM 6-20-74 WOC 18 hrs - cement circulated.

Ran 31 jts 8-5/8", 28# casing set at 1250' - cemented with 350 sacks litewate, 5# gilsonite/sack and 250 sacks Class "C", 2% CaCl - PD 8 AM 6-24-74 - WOC 18 hrs. - cement circulated - pressure tested casing to 1000 psi for 30 mins - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight Thompson

TITLE Assistant Secretary

DATE July 2, 1974

APPROVED BY W. B. Gessett

TITLE OIL AND GAS INSPECTOR

DATE JUL 9 1974

CONDITIONS OF APPROVAL, IF ANY: