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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION AND RECOMPLETION REPORT AND LOG

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SEP 19 1974

Form C-155
Revised 1-1-74

5a. Indicate Type of Well
State ☐ ☒ ☐
6. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>D.C.C.</u> b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>ARTESIAN OFFICE</u>						7. Unit Agreement Date	
2. Name of Operator Mark Production Company						8. Form or Lease Name Holston "Com"	
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701						9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>4</u> TWP. <u>20S</u> RGE. <u>25E</u> NMPM						10. Field and Pool, or Wildcat Undesignated	
15. Date Spudded 6-20-74		16. Date T.D. Reached 7-18-74		17. Date Compl. (Ready to Prod.) <u>RA 7-19-74</u>		18. Elevations (DF, R&B, RT, GR, etc.) 3592.6'	
20. Total Depth 9550'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Rotary	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Drilling Made Yes	
26. Type Electric and Other Logs Run Acoustic Velocity-Neutron and Guard Logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12-3/4"	49#	305'	17-1/2"	300 sks	None		
8-5/8"	28#	1250'	11"	600 sks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	AMOUNT SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SOQUEITE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Producing, Shut-in, etc.) P	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Other —
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil —	Other —
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed by H. H. [Signature]	
35. List of Attachments Acoustic Velocity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Assistant Secretary</u>			