

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dstr
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 4 '90

WELL API NO. 30-015-21141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Holstun
8. Well No. 1 SWD
9. Pool name or Wildcat Undesignated
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085
4. Well Location Unit Letter B : 1,980 Feet From The east Line and 660 Feet From The north Line Section 4 Township 20S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Activity ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/20/90 Top of cement between 8-5/8" and 5-1/2" casing @ 3150'. Perforate 2 holes @ 3050'. Circulated down 5-1/2" casing and out bradenhead with dye. Hole volume 190 bbls. Mixed and pumped 350 sx Howco Lite with 2% CaCl and 1/4# flocele. Tailed in with 100 sx Class 'C' Neat with 2% CaCl. Circulated 20 sx.
- 9/22/90 Picked up 4-3/4" bit, TIH. Drilled good cement from 2850' to 3050'. Tested squeeze holes to 1000# for 30 minutes, no leakoff. TIH to 5940'. Drilled cement to 5960'. Drilled DV tool @ 5960'. Test with 1000# for 15 minutes, no leakoff. TIH to 9350'. Drilled cement to 9355'. Drilled DV tool @ 9355' to 9358'. Tested to 1000# for 15 minutes, no leakoff. Drilled through packer shoe @ 10,270'. Circulated hole clean to 10,628'.
- 9/26/90 Picked up Baker Lok-Set packer, downhole valve, on/off tool (all nickel plated), 323 jts, L-80 internally coated (Cerm-Coat) tubing. Packer set @ 10,201.70

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle C. Byrum TITLE Production Secretary DATE 9/28/90
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 30 1990

CONDITIONS OF APPROVAL, IF ANY: