

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

45K
BLM
BAM

OCT -4 '90

WELL API NO.
30-015-21141

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Salt Water Disposal

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER (Deepening) Re-entry

7. Lease Name or Unit Agreement Name
Holstun

2. Name of Operator
Nearburg Producing Company ✓

8. Well No.
1 SWD

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Wildcat
Undesignated Wildcat

4. Well Location
Unit Letter B : 1,980 Feet From The east Line and 660 Feet From The north Line
Section 4 Township 20S Range 25E NMPM Eddy County

10. Date Spudded 6/20/74	11. Date T.D. Reached 7/18/74	12. Date Compl. (Ready to Prod.) 9/28/90	13. Elevations (DF & RKB, RT, GR, etc.) 3592.6' GR	14. Elev. Casinghead 3608.6
15. Total Depth 10,600'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Open hole from 10,274'-10,600' Devonian

20. Was Directional Survey Made
No new survey

21. Type Electric and Other Logs Run
No new logs run

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	49#	305'	17-1/2"	300 sx	None
8-5/8"	28#	1,250'	11"	600 sx	None
5-1/2"	17,20#	10,274'	7-7/8"	225 sx Class "H", 1675 sx Howco Lite	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	10,201'	10,201'

26. Perforation record (interval, size, and number)
Open hole from 10,274'-10,600'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,274'-10,600'
AMOUNT AND KIND MATERIAL USED
5000 gals 15% NEFE Acid
Part ID-2
11-2-90

PRODUCTION

28. Date First Production
Salt Water Disposal Well

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Machelle Byrum Printed Name Machelle Byrum Title Production Secretary Date 10/2/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7,650</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7,890</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8,202</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>10,219</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>695</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>1,192</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2,328</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>2,590</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>3,250</u>	T. Morrow <u>8,628</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>3,770</u>	T. Woodford Shale <u>10,190</u>	T. Chinle _____	T. _____
T. Penn <u>6,328</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
695	1,192	994	San Andres				
1,192	2,328	1,136	Glorieta				
2,328	2,590	262	Tubb				
2,590	3,250	660	Drinkard				
3,250	3,770	520	Abo				
3,770	6,328	2,558	Wolfcamp				
6,328	7,650	1,322	Penn				
7,650	7,890	240	Canyon				
7,890	8,202	312	Strawn				
8,202	8,628	426	Atoka				
8,628	10,190	1,562	Morrow				
10,190	10,219	29	Shale				
10,219	10,600	381	Dolomite				