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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State ☒	Fee ☐
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5. State Oil & Gas Lease No.	B - 10716
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7. Unit Agreement Name	
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8. Farm or Lease Name	Caroline
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9. Well No.	8
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10. Field and Pool, or Wildcat	E. Millman (SR)
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11. County	Eddy
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1d. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
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b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	ARTESIA, OFFICE
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2. Name of Operator	John A. Yates
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3. Address of Operator	207 South 4th street - Artesia, New Mexico 88210
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4. Location of Well	
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UNIT LETTER	D	LOCATED	660	FEET FROM THE	North	LINE AND	330	FEET FROM
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THE West LINE OF SEC.	28	TWP.	19S	RGE.	28S	NMPM
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15. Date Spudded	8-13-74	16. Date T.D. Reached	10-3-74	17. Date Compl. (Ready to Prod.)	11-16-74	18. Elevations (DF, RKB, RT, GR, etc.)	3401' GR	19. Elev. Casinghead
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20. Total Depth	1150'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	1063-1088' Queen SR	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray Neutron	27. Was Well Cored	No
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23. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	238'	10"	Mudded	
4 1/2"	10.5#	1150'	6"	300 sacks	

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	1065'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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1063-1088' - 16 .42" shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1063-65	1063-1088'	1000 gals 15% F-38 acid
1072-76		
1086-88		

33. PRODUCTION

Date First Production	11-16-74	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing
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Date of Test	11-24-74	Hours Tested	24	Choke Size		Prod'n. For Test Period		Oil - Bbl.	10	Gas - MCF	TSTM	Water - Bbl.	10	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	10	Oil - Bbl.	10	Gas - MCF	TSTM	Water - Bbl.	10	Oil Gravity - API (Corr.)	33
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Von Calvin
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	E. J. Loyd	TITLE	Prod. Superintendent	DATE	11-25-74
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	100	100	Top soil, caliche & sand				
100	200	100	Sand & Anhydrite				
200	250	50	Anhydrite				
250	340	90	Anhydrite and Salt				
340	395	55	Salt				
395	465	70	Anhydrite and Sa.t				
465	495	30	Anhydrite				
495	540	45	Anhydrite & Red Bed				
540	1150	610	Anhydrite				