1.	w0, Dr COPITY RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL PRORATION OF FICE Operator John A. Yates Address 207 South 4th, An Recond(s) for filing (Check proper box) New We!! Recompletion Change in OwnershipX	REQUEST AUTHORIZATION TO TRA	Other (Please c	TURAL GAS	Form C+1D4 Supersedes Old C-104 and C Elfoctive 1-1-65 RECEIVED L 28 1980 V C. L. SIA, OFACE	
If change of ownership give name and address of previous ownerCollier & Collier, P. O. Box 798, Artesia, New Mexico 8					co 88210	
	Lease Name Caroline State	Well No. Pool Name, Including Fo 8 Ef Millman Seven H	1.1	tate, Federal or Fe		
	Location		<u> </u>			
	Unit LetterD;660_Feet From TheNorth_Line and330Feet From TheWest					
	Line of Section 28 Township 19 Range 28 , NMPM, Eddy County					
111	Norse of Authorized Transporter of OII X or Concensult					
		Navajo Crude Oil Purchasing Co. Navajo Crude Oil Purchasing Co. Navajo Crude Oil Purchasing Co. Navajo Crude Oil Purchasing Co. P. O. Drawer 175, Artesia, New Mexico 882 Address to which approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of this form is to be such approved copy of the such app				
	Neme of Authorized Transporter of					
	If well produces oil or liquids,	Unit Sec. Twp. Poe. D 28 19 28	Is gas actually connected? When NO			
	give location of tanks.	this production is commingled with that from any other lease or pool, give commingling order number:				
IV	. COMPLETION DATA	Oll Well Gas Well	New Well Workover		Back Same Restv. Diff. Res	
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ing Depth	
		I	<u> </u>		th Casing Shoe	
	Perforations					
			CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFTRIGET			
		l				
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top as able for this depth or be for full 24 hours)					
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
	Date Liter Men Off Light to Large		Casing Pressure	Cho	te Size	
	Length of Test	Tubing Pressure			1 Aline	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	-MCF 10 2 10 40	
					 //	
	GAS WELL				vity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	n) Cho	te Size	
					N COMMISSION	
VI. CERTIFICATE OF COMPLIANCE						
	I hereby certify that the rules and	APPROVED UL 69 980				
	I hereby certify that the rules and Commission have been complied y above is true and complete to the	BY				
		TITLE <u>OH AND GAS INSPECTOR</u> This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deal well, this form must be accompanied by a tabulation of the de- tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes				
	Ren da Darrich					
	Khonda.					
	Secret					
	(T)					
	<u>7-25</u>	-80 a(e)	Separate Forma	Separate Forma C-104 must be filed for each pool in m		
1			the dwells.			

Separate Forms C-104 must be filed for each pool in method wells. well name or number, or transporter, or