

repressured to 2000# with loss of approximately 100# during first fourteen minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 1900#.

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No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using closing unit pump only to the observed pressure of 1250# for test to ram type bops and 1250# for test to Hydril. Accumulators were pressured to 2200# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up. No test desired to top of casing using packer, nor to the upper kelly cock (not in rig inventory at time of test), to the lower kelly cock, or to the drill pipe safety valve.

YELLOW JACKET TOOLS AND SERVICES, INC.

ODESSA, TEXAS

Test made by Hubert Nelms *Hubert Nelms*

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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 1974

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4093

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO FILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company ✓	8. Farm or Lease Name Union TX State Com.
3. Address of Operator P.O. Box 2516, Midland, Texas 79701	9. Well No. No. 1
4. Location of Well UNIT LETTER N 660' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3379 RT	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

On June 7, 1974 at 10:00 P.M. this well had been drilled to a depth of 2776 feet using brine water based fluid in a 12-1/4" hole reduced to 11" at approximately 800 feet. A total of 2776' of 8-5/8" OD H-40 Casing was run and landed @ 2761' ground level. 430' of 8-5/8" 32# and 2346' 24# casing was used.

On June 8, 1974, Halliburton cemented this well with 850 sax of light cement with 1/4th. Lb. of flow seal and 5 Lbs of salt per sax, and 200 sax of Class C neat cement with 2% Cal. Chloride for a total of 1050 sax. Plug down @ 6:15 A.M. An excess of 100 sacks was circulated to the surface.

After waiting 24 hours on cement, Blowout Preventor equipment was installed, a 7-7/8" bit run in hole to approximately 2000', and pressure tested to 1000 Lbs. PSI for 30 minutes without pressure drop. All O.K.

At 8:00 A.M. on June 10, 1974, this well was drilling @ 3140' in line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]*

TITLE Vice President

DATE 6/10/74

APPROVED BY: *[Signature]*

TITLE OIL AND GAS INSPECTOR

DATE JUN 12 1974

CONDITIONS OF APPROVAL, IF ANY: