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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 15 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4093	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company		8. Farm or Lease Name Union TX State Com
3. Address of Operator Drawer 2516, Midland, Texas 79701		9. Well No. No 1
4. Location of Well UNIT LETTER <u>N</u> , <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3379 RT		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As of 3:30 A.M. on 7/10/74 this well had been drilled to a total depth of 11,515 feet. Well Circulated, Logged, and hole conditioned preparatory to running casing.

On 7/11/74 at 8:30 P.M. commenced running 11,514 feet of 5-1/2" OD new N 80 Casing which consisted of 840' of 20#, and 10,674' of 17# Casing. The well was then cemented with 600 sax of 1:1 Posmix cement with 2% gel and 5% KCL per sax and 200 sax of Halliburton Class H cement with 3/4 of 1% CRF2 and 5# of KCL per sax for a total of 800 sax. Plug pumped down with 3% KCL water. Plug down at 7:00 A.M. 7/12/74.

After 52 hours @ 11:00 A.M. on 7/14/74 Casing and well head assembly was tested to 2000# PSI without leaks or pressure drop prior to running 2-3/8" OD N80 Tubing with Vann Tool Company Tubing Conveyed Perforating Plan to test the lower Morrow zone from 11,362-72'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Vice President

DATE 7/15/74

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 15 1974

CONDITIONS OF APPROVAL, IF ANY: