

Hondo Drilling Company
Union TX State Com. #1 Well

7/23/74 - Interval 11,362-72

Treat Well by Western Company - Put Acid Away with Nitrogen - 1000 Gallons Acid

10:30 A.M. Open Well on 3/4" Full Choke - which was not changed through out test

1:30 P.M. all Acid and Nitrogen recovered

2:00 P.M. Well died.

Time	Tubing Pressure	Casing Pressure	Well Flowing by Heads
2:30 P.M.	45 Lbs	00	Well Flowing by Heads
3:30 P.M.	250 "	0	Flowing Water and Gas
4:30 P.M.	420 "	150#	" " "
5:30 P.M.	420 "	480#	" " "
6:30 P.M.	420 "	550#	" " "
7:30 P.M.	420 "	680#	" " "
11:30 P.M.	420	"	Flowing W&G - 400-450# TF
<u>7/24/74</u>			
12/30 P.M.	410	"	" " - 390-420#
1:30 A.M.	400	"	" " - 380-420#
2:30 A.M.	400	"	" " - 370-420#
3:30 A.M.			No Gauge
4:30 A.M.	400	"	Flowing W&G - 370-410#
5:30 A.M.	390	"	" " - 370-400#
6:30 A.M.	375	"	" " - 360-390#
7:30 A.M.	375	"	" " - 360-390#

Final Gauge - 5.646 MMCFPD - 23 bbls Water per hour

8:00 A.M. Commence operations to set blanking plug in top of Tool @11,343'

Kill well and trip tubing, preparatory to perforate upper zones

from 11,296 - 11,320'