## Hondo Drilling Company Union TX State Com. #1 Well

## 7/23/74 - Interval 11,362-72

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	Treat Well by Western Company - Put Acid Away with Nitrogen - 1000 Gallons Acid										
A.M.	Open Well on 3/4" Full Choke - which was not changed through out test										
P.M.	all Acid and Nitrogen recovered										
F.M.	Well die	d.									
F.M.	Tubing	Pressure	45 Lbs	s Casing	Pressure	00	Well Flo	owing	by Heads		
P.M.	11	11	250 "	11	11	0	Flowing	Water	and Gas		
Р.М.	11	11	420 "	H	11	150#	!!	11	n		
P.M.	11	11	420 "	li .	11	480#	II .	H	11		
P.M.	11	11	420 "	11	11	550#	n	11	11		
Р.Й	11	11	420 "	11	11	680#					
P.M	11	11	420	II .	11	11	Flowing	W&G -	- 400 <b>–</b> 450#	TF	
		11	410	11	11 .	· 11	11		- 390-420#		
A.M.	II	tj	400	11	11	n	, If	··	. 380-420#		
A.M.	11	11	400	11	II.	ti.	ti	11 _	- 370-420#		
A.M.							No Gauge				
A.M.	11	n	<i>t</i> <sup>t</sup> 00	"	11	11	Flowing	W&G -	370-410#		
A.M.	11	11	390	11	11	11	11	11 _	- 370-400#		
A.M.	11	11	375	ļŧ	11	11		11 _	. 360–390#		
A.M.	11	11	375	71	11	11	11	tt _	360-390#		
	F	inal Gauge	e <b>–</b> 5.646	MMCFPD - 23	3 bbls Wat	ter per	hour				
Α.Μ.	Commenc	e operation	ons to set	blanking plu	ıg in top	of Too	1 @11,343	1			
	from 11	,296 - 11	,320'								
7	A.M.  P.M.  P.M.  P.M.  P.M.  P.M.  A.M.  A.M.  A.M.  A.M.	Treat We  A.M. Open Wel  P.M. all Acid  F.M. Well die  F.M. Tubing  P.M. "  P.M. "  P.M. "  P.M. "  A.M. "  A.M. "  A.M. "  A.M. "  A.M. "  F.M. "  Commenc  Kill we	Treat Well by Wess  A.M. Open Well on 3/4"  P.M. all Acid and Nitro  F.M. Well died.  P.M. " "  A.M. " "  A.M. " "  A.M. " "  Final Gauge  Kill well and tree	Treat Well by Western Compa  A.M. Open Well on 3/4" Full Chok  P.M. all Acid and Nitrogen recov  F.M. Well died.  F.M. Tubing Pressure 45 Lbs  P.M. " " 420 "  A.M. " " 400  A.M. " " 400  A.M. " " 390  A.M. " " 375  Final Gauge - 5.646  A.M. Commence operations to set	Treat Well by Western Company - Put Acid  A.M. Open Well on 3/4" Full Choke - which  F.M. all Acid and Nitrogen recovered  F.M. Well died.  F.M. Tubing Pressure 45 Lbs Casing  F.M. " " 250 " "  P.M. " " 420 " "  A.M. " " 400 "  A.M. " " 400 "  A.M. " " 400 "  A.M. " " 375 "  Final Gauge - 5.646 MMCFPD - 22  A.M. Commence operations to set blanking pluckill well and trip tubing, preparatory	Treat Well by Western Company - Put Acid Away wi  A.M. Open Well on 3/4" Full Choke - which was not co  P.M. all Acid and Nitrogen recovered  F.M. Well died.  P.M. Tubing Pressure 45 Lbs Casing Pressure  P.M. " " 250 " " "  P.M. " " 420 " " "  A.M. " " 410 " "  A.M. " " 400 " "  A.M. " " 400 " "  A.M. " " 375 " "  Final Gauge - 5.646 MMCFPD - 23 bbls Wath A.M. Commence operations to set blanking plug in top Kill well and trip tubing, preparatory to performance operations to set blanking plug in top	Treat Well by Western Company - Put Acid Away with Nitr  A.M. Open Well on 3/4" Full Choke - which was not changed  F.M. all Acid and Nitrogen recovered  F.M. Well died.  F.M. Tubing Pressure	Treat Well by Western Company - Put Acid Away with Nitrogen - 100 A.M. Open Well on 3/4" Full Choke - which was not changed through of F.M. all Acid and Nitrogen recovered F.M. Well died.  F.M. Tubing Pressure 45 Lbs Casing Pressure 00 Well Flowers 150" " 0 Flowing P.M. " 0 Flowing P.M. " 150" "	Treat Well by Western Company - Put Acid Away with Nitrogen - 1000 Gall A.M. Open Well on 3/4" Full Choke - which was not changed through out tere. F.M. all Acid and Nitrogen recovered F.M. Well died. F.M. Tubing Pressure	Treat Well by Western Company - Put Acid Away with Nitrogen - 1000 Gallons Acid A.M. Open Well on 3/4" Full Choke - which was not changed through out test  F.M. all Acid and Nitrogen recovered  F.M. Well died.  F.M. Tubing Pressure	