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NEW MEXICO OIL CONSERVATION COMMISSION
AUG 12 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4093	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company	8. Farm or Lease Name Union TX State Com.
3. Address of Operator Drawer 2516, Midland, Texas	9. Well No. No 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3379 RT	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforated Intervals - Test</u> <input checked="" type="checkbox"/>
OTHER _____		Results	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/74 - 12:30 AM. Perforated well from 11,362-72 With Vann Tool Co. Tubing Conveyed Perforating Plan with 4 holes per ft. Gas to Surface 55" TSTM. Increased to 140,000 CFDP as of 7/23/74. 36 Hr Shut In Pressure 2800# - No Water. Well treated with 1000 Ga. Acid by Western Company and Nowasco. Test Results attached. Set Blanking Plug in Top of Tool @ 11,343'.

7/24/74 8:00 A.M. After killing well, setting Blanking plug, Tubing Tripped, Vann Tool Company Tubing Conveyed Perforating Plan was run and the interval from 11,294 - 11,320' was perforated with 4 holes per ft. at 5:30 P.M. on 7/25/74. Results of Tests attached.

8/5/74 8:00 A.M. After swabbing and testing Perforated intervals from 11,296 - 11,320' and failing to kick-off well due to an apparent increase in water and less gas, the hole was re-circulated with KCL water, The tubing and Tool Assembly was pulled out of hole.

8/6/74, Ran 2-3/8" OD Tubing back in hole, re-connected to lower tool Assembly, removed Blanking Plug and commenced swabbing perforated interval from 11,362 - 11,372'. Continued Swabbing this interval for the next two days without success in getting the well to flow. Indications revealed less gas and more water.

8/10/74 Commenced pulling tubing and lower Tool Assembly, set drillable Cement retainer at 11,268-70', Re-ran tubing "Stung in" to retainer and squeezed entire lower Morrow perforations with 135 Sax of Halliburton recommend cement. Max Pressure 4800# - Pulled tubing out of Stings and circulated approx: 15 sacks out of hole with KCL Water - PBD 11,260' - 8/12/74 Preparing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief, to perforate selected intervals in Middle Morrow "B" Zone.

SIGNED [Signature] TITLE Vice President DATE 8/12/74

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE AUG 12 1974

CONDITIONS OF APPROVAL, IF ANY: