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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4093

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company	8. Farm or Lease Name Union Tx State Com.
3. Address of Operator Drawer 2516, Midland, Texas 79701	9. Well No. No. 1
4. Location of Well UNIT LETTER N 660' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3379 RT	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforated Intervals - Test Results
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back total depth - 11,247'

8/13/74 - The Morrow "B" Zone was perforated at selected intervals from 11,144' to 11,149', 11,156' to 11,162', 11,170' to 11,178' and 11,196' to 11,202' with one (1) Shot per ft.

8/14/74 - The well was treated with 5000 gallons of 7-1/2% Morrow flow acid containing 8000 scf/bbls of Nitrogen and 37 ball sealers. Break-down pressure was 7200 Lbs. PSI - Treating pressures, ranged from 7200-8000 Lbs. @ 6.5 bbls p.m.

8/15/74 through 8/29/74, The well was tested and flowed on various choke sizes to clean up acid and/or filtrate water. Pressures and flow rates improved daily during this period. As of 8/30/74 gas flow rate had increased to approx: 800,000 CF plus and average of 10.5 bbls of condensate per day. Water had decreased to two barrels. Ran Bottom Hole pressure Tests which amounted to 4497 lbs PSI after 68 hours at a depth of 11,080' with pressure continuing to build at the rate of 2.5 lbs. per hour. 9/3/74 Shut in surface Tubing Pressure was 3700 Lbs. PSI.

9/9/74 - The well was treated with 20,000 gallons of Halliburton's Alcolgel 11 carrying 30,000 Lb of sand with fluid containing 30% liquid CO2. Treating pressures ranged from 9400-9600 Lbs. with an injection rate of 7 barrels per minute. After treatment the well was shut in for four hours, then opened to full flow on 3/4" choke.

9/18/74 - Since the above treatment the well has increased to a gas flow rate of 1.782 MCF CAOF, and continues to increase. Flowing on an 1/2" choke, TP-270 Lbs, Separator Pressure 220#, the well was venting and burning 1.538 MCF of gas plus 22.71 bbls of condensate plus two barrels of water per day.

9/19/74 - On 24 Hour test the well increased to 1.813 MCF CAOF per day. Flowing on 1/2" choke the Tubing pressure was 275 Lbs., Separator pressure 220 Lbs. Venting and burning 1.538 MCF of gas plus 23.30 bbls of 52.8 gravity condensate per day. No water.

The well will be shut in, necessary connections made, Tanks installed, and 4 point tests conducted with the well being completed at the earliest possible date. Final reports to follow soon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 9/19/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 23 1974

CONDITIONS OF APPROVAL, IF ANY: