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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-4093

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	Hondo Drilling Company
3. Address of Operator	P.O. Drawer 2516, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	N	LOCATED	660'	FEET FROM THE	South	LINE AND	1980'	FEET FROM
THE	West	LINE OF SEC.	17	TWP.	19-S	RGE.	29-E	NMPM

15. Date Spudded	5/18/74	16. Date T.D. Reached	7/10/74	17. Date Compl. (Ready to Prod.)	9/19/74	18. Elevations (DF, RKB, RT, GR, etc.)	3379 RT	19. Elev. Casinghead	3365
20. Total Depth	11,515'	21. Plug Back T.D.	11,247'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	11,144' - 11,202' Middle Morrow - " Zone B"	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp. Densilog-Comp. Neutron, Laterolog, Micro-Laterolog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	361'	17-1/2"	275 Sax, 8 Yds R. Mix back to Surface	
8-5/8"	24-32#	2761'	12 1/4-11"	1050 Sax Circulated	
5-1/2"	17-20#	11514'	7-7/8"	800 Sax	

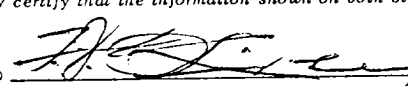
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,080'	11,080'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
11,144' - 11,149, 11,156 - 11,162', 11,170' - 11,178, 11,196 - 11,202'. 25 Shots - 1 Shot per Ft.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,247 - 11,417</td> <td>Squeeze - 135 Sax - 5000 Lbs.</td> </tr> <tr> <td>11,144 - 11,202</td> <td>5000 Gals. Morrow Flow Acid</td> </tr> <tr> <td>" "</td> <td>20,000 Gals Alcolgel 11, Co2</td> </tr> <tr> <td>" "</td> <td>30,000 Lbs. Sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,247 - 11,417	Squeeze - 135 Sax - 5000 Lbs.	11,144 - 11,202	5000 Gals. Morrow Flow Acid	" "	20,000 Gals Alcolgel 11, Co2	" "	30,000 Lbs. Sand
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11,144 - 11,202	5000 Gals. Morrow Flow Acid										
" "	20,000 Gals Alcolgel 11, Co2										
" "	30,000 Lbs. Sand										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/14/74		Flowing				Shut In & Testing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/7/74	4 Point						57692
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	Packer		28	AOF: 2786	1	57.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in pending pipe line connection	N.W. Outlaw T.J. Sivley, Llano, Inc.

35. List of Attachments	Cert. Analysis
Logs, DST's, Well Log Analysis, Inclination Survey, BHP Survey, 4 Point Test, ABS Slope Ang.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	DATE 10/14/74
Vice President	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical, and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Bone Springs	T. Morrow	T. Penn. "A"
T. Wolfcamp	T. Morrow	T. Permian	T. T. Cisco (Bough C)
T. Abo	T. 9025	T. 10880	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	290	290	Sand & Surface rock				
290	500	210	Salt & Anhydrite				
500	1050	550	Anhydrite				
1050	2350	1300	Sand & Anhydrite				
2350	4000	1650	Sand & Lime				
4000	9025	5025	Lime and Sands				
9025	9200	175	Sand & Shale				
9200	9970	770	Lime & Shale				
9970	10200	230	Lime				
10200	10800	600	Lime & Shale				
10800	11370	570	Sands - Shaley Lime				
11370	11515	145	Shale				