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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

**JUN 10 1974**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mark Production Company		8. Farm or Lease Name New Mexico Osage
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75201		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated (Morrow) Cemetery
15. Elevation (Show whether DF, RT, GR, etc.) 3498.6' GR		12. County Eddy

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 8 AM 5-14-74 - Set 12-3/4", 49#, H-40, ST&C casing at 300' - cemented with 200 sacks lite wate and 100 sacks Class "C", 2% CaCl - PD @ 8:45 PM - cement came up to 200' - WOC 18 hrs - cemented outside surface pipe with 200 sacks in 4 stages - filled to surface.

Ran 1,255' 8-5/8", 32#, J-55, ST&C, R-3 casing set at 1250' - cemented with 250 sacks lite wate, 5% Gilsonite/sack & 1/4# flocele/sack - 100 sacks Class "C", 2% CaCl - cemented circulated - PD @ 4:20 PM 5-20-74 - pressure tested pipe, BOP & Hydril to 2000 psi for 30 mins - held okay - WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Raymond Thompson</i></u>	TITLE <u>Assistant Secretary</u>	DATE <u>June 5, 1974</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUN 12 1974</u>

CONDITIONS OF APPROVAL, IF ANY: