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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 19 1974

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Mark Production Company		7. Unit Agreement Name	
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75701		8. Farm or Lease Name New Mexico Osage	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 5 TWP. 20S RGE. 25E NMPM		9. Well No. 1	
15. Date Spudded 5-14-74		10. Field and Pool, or Wildcat Undesignated Cemetary (Morrow)	
16. Date T.D. Reached 6-18-74		12. County Eddy	
17. Date Compl. (Ready to Prod.) 7-6-74		19. Elev. Casinghead --	
18. Elevations (DF, RKB, RT, GR, etc.) 3498.6' GR		20. Total Depth 9630'	
21. Plug Back T.D. --		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary Tools X Cable Tools --		24. Producing Interval(s), of this completion - Top, Bottom, Name 9341' - 9398' - Morrow	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Acoustic Velocity, Gamma Ray Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. Perforation Record (Interval, size and number) 9341' - 9398 - 13 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9341' - 9398' AMOUNT AND KIND MATERIAL USED 1500 gals 7.5% MS acid w/N-2	
33. PRODUCTION Date First Production 7-6-74 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel Test Witnessed By W. H. Cravey	
35. List of Attachments Acoustic Velocity Log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <i>Gaylon Thompson</i>		TITLE Assistant Secretary DATE July 16, 1974	