

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

I. Operator **Mark Production Company** JUN 2 1975

Address **330 Citizens Bank Building, Tyler, Texas 75701** O.C.C. ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input checked="" type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
New Mexico Osage Com	1	Cemetery (Morrow)	State, Federal or Fee Fee	
Location				
Unit Letter	0	1980 Feet From The East	Line and 660	Feet From The South
Line of Section	5	Township 20S	Range 25E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower, Dallas, Texas 75701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 5 20S 25E	Yes 6-11-75

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Majora K. H. J.  
(Signature)  
Production Clerk  
(Title)  
May 30, 1975  
(Date)

OIL CONSERVATION COMMISSION  
JUN 13 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY W. A. Gussert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, , NEW MEXICO 88210

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JUN 13 1975

O.C.C.  
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE June 12, 1975

This is to notify the Oil Conservation Commission that connection for  
the purchase of gas from the MARK PRODUCTION Co., New Mexico Osage  
Operator Lease  
#1 SW/SE  
5-20S-25E, Southern Union Gas Co.  
Well Unit S.T.R. Pool Name of Purchaser  
was made on 6/11/75

SOUTHERN UNION GAS COMPANY

Purchaser

James P. Coor  
Representative

cc: Cutris W. Mewbourne  
330 Citizen Bank Building  
Tyler, Texas 75701

Transmission Manager  
Title

cc: To operator:

Oil Conservation Commission - Santa Fe, N.M. 87501  
E. R. Corliss - Dallas - Engineering Dept.  
W. B. Richardson - Gas Meas. - Dallas  
R. J. McCrary - Dallas - Purchase & Prorations  
E. H. Redden - Carlsbad - Dispatch Office  
John E. Carter - Carlsbad - Plants