

** Amended report*

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 15 1974

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	New Mexico Osage Com	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	1	
2. Name of Operator		10. Field and Pool, or Wildcat	
Mark Production Company		Undesignated Cemetery	
3. Address of Operator		(Morrow)	
330 Citizens Bank Building, Tyler, Texas 75701			
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM		Eddy	
THE South LINE OF SEC. 5 TWP. 20S RGE. 25E NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-14-74	6-18-74	7-6-74	3498.6' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9630'	--	--	Rotary Tools X Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9341' - 9398' - Morrow			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic Velocity, Gamma Ray Neutron			No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	49#	300'	17-1/2	300 sks	None
8-5/8"	32#	1250'	11	350 sks	"
4-1/2"	11.6#	9630'	7-7/8	300 sks	"

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9271'	9241'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9341' - 9398 - 13 holes				9341' - 9398'	1500 gals 7.5% MS acid w/N-2
9341', 9343', 9344', 9345', 9349', 9365',					
9367', 9377', 9378', 9394', 9395', 9397', 9398'					

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-6-74		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-6-74	24 hrs	32/64"		0	5,600	0	∞
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1020 psi	pkv		0	5,600	0	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	W. H. Cravey

35. List of Attachments
Acoustic Velocity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wayne Thompson TITLE Assistant Secretary DATE July 16, 1974