SANTA FE		ONSERVATION COMM IN	RESTRICTION OF	
FILE		AND	Ellective 1-1-65	
AND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	<b>AS</b> AUG 2 0 1984	
IRANSPORTER OIL V	-		Ö. C. D. ARTESIA, OFFICE	
OPERATOR				
PRORATION OFFICE				
MEWBOURNE OI	L COMPANY			
	598, Tyler, Texas 7571			
Reason(s) for filing (Check proper bi	ox) Change in Transporter of:	Other (Please esplain)		
New Well		• X		
Change in Ownership	Casinghead Gas Conder	,sale 🔲		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI	) I FASE			
NEW MEXICO OSAGE	Well No. Pool Name, Including F			
Location Unit Letter 0 : 19	80 Feet From The East Lin	• and660Feet 7 rom *	The South	
-	awmehip 20 South Range		Eddy County	
DESIGNATION OF TRANSPOL Nerre of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	i variess forne nomers to muten appro-		
Khillins Y. el	asinghead Gas [] or Dry Gas [X:	Address (Give address to which approv	ved copy of this form is to be sent)	
Name of Authorized Transporter of C Gas Company of New	Mexico	P.O.Box 26400, Albuquero		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 0 5 20 25	Is gas actually connected? Whe Yes	en 6-11-75	
-	with that from any other lease or pool,			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Top Otl/Gas Pay	Tuking Depth	
Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choze Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF Frith 24	
			5-2 ET KUE	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate	
Testing Method (pitot, back pr.)	Tubing Press = c (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED AUG	2 2 1984, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By		
above is true and complete to th	he best of my knowledge and belief.	tasie A. C	lements	
$\int \int \int \int dx$	$\mathbf{\rho}$	TITLE Supervisor		
m / Thank		11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)				
Exploration Secretary		tests taken on the well in accordince while out completely for allow-		
(Title)		able on new and recompleted were		
August 17, 1984		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

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weil name or number, or trainsported of sind for each pool in multipl Separate Forms C-104 must be filed for each pool in multipl completed wells.