NIAFE ILE /J.S.G.S.

AND

	11 = 0.5 = 10 =	AUTHORIZATION TO TRA	MSPORT OIL AND NATURAL (>A3	
	AND OFFICE	RECEIVED			
	TRANSPORTER OIL				
	GAS		1111 1 0 10-	1111 1 0 100	
OPERATOR JUL 1 9 1974 I. PRORATION OFFICE Operator					
	Mark Production Company			İ	
	Address Address				
	330 Citizens Bank Building, Tyler, Texas 75701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	•	Trumich and to Cookie Drilling Compa			
	New Weil KX	Change in Transporter of:		Judeau Driving Company	
	Recompletion				
	Change in Ownership Casinghead Gas Condensate Used Condensate				
	If change of ownership give name				
	and address of previous owner				
**	II. DESCRIPTION OF WELL AND LEASE				
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	New Mexico Osage (Morrow) State, Federal or Fee Fee				
	Location				
	Unit Letter 0 : 1980 Feet From The East Line and 660 Feet From The South				
	Line of Section 5 Tow	mship 20 South Range	25 East , NMPM,	Eddy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dty Gas XX Address (Give address to which approved copy of this form is t				,	
				ued copy of this form is to be cant)	
			330 Citizens Bank Building, Tyler, Texas 75701		
	Mark Production Company		<u> </u>		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	7-6-74	
	give location of tanks.	! ! ! !	Yes	/-0-/4	
If this production is commingled with that from any other lease or pool, give commingling order number:					
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	$\mathbf{p} = (\mathbf{X})$	XX	1 1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		9630 ·		
	5-14-74	7-6-74		Tubles De-th	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3498.6' GR	Morrow	9341'	9271	
	Perforations			Depth Casing Shoe	
	9341' - 9398' -				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	12-3/4"	300	300	
	11"	8-5/8"	1250'	350	
	7-7/8"	4-1/2"	9630'	300	
		2-7/8"	9271'	+	
7 1/2				<u> </u>	
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
OIL WELL				(t. etc.)	
	Date First New Oil Run To Tanks	Date of Test	Eroauchid Memor Lasom, bimb, Ras er		
				I Chaha Cina	
	Length of Test	Tubing Pressure	Gasing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
				<u> </u>	
		<u> </u>			
	GAS WELL				
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		24 hrs	-0-		
	5,600			Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	32/64"	
	Back Pr.	1020 psi	Pkr	32/04	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
* **	CLAPIA IOINE OF COME EMANOR		APPROVED AUG 2 3 1974		
	popularia alla della	egulations of the Oil Consequation	APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
	^	ON AND CAR IMPORTATION			
			TITLE OIL AND GAS PASPEGION		

Assistant Secretary (Title) July 16, 1974

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.