FILE		CONSERVATION C SI	ION	Form C-104 Supersedes Old Effective 1-1-61			
	1	AND			•		
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GA	AS			
LAND OFFICE	RE	CEIVED BY					
OIL							
TRANSPORTER GAS	7 1						
OPERATOR	- 1.10	L 14 1987					
	-	1					
PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·	O. C. D.					
MEWBOURNE OI		TESIA, OFFICE					
MEWBOURNE OI		TESIA, OTAGE			<u> </u>		
Address		4 4					
P. O. BOX 76	98, TYLER, TEXAS 757	LL					
Reason(s) for filing (Check proper box		Other (Please exp	plain)				
New Well	Change in Transporter of:						
r A		os X		•			
Recompletion							
Change in Ownership	Casinghead Gas Conder						
					-		
If change of ownership give name and address of previous owner							
and address of previous owner							
	I FACE						
. DESCRIPTION OF WELL AND	Well No.; Pool Nome, Including F	ormation Kir	nd of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No		
NEW MEXICO OSAGE "COM"	1 Cemetary (ste, Federal a	Fee FEE			
NEW MEATOU USAGE COM					·		
Location	•						
1	980_Feet From The_East_Lin	ne and 660 F	eet From Th	 <u>South</u> 			
Unit Letter 0 : 19		···· •					
-		25Е , ммрм,		Eddy	County		
Line of Section 5 Tor	wnship 20S Range	<u> </u>		<u> </u>			
		•		:			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	17.1	1	ha		
Name of Authorized Transporter of Oil	or Condensate XX	Addiess (Give address to wi	hich approve	a copy of this form is to	GE SEAL)		
Phillips Petroleum		4001 Pembrook,					
		Address (Give address to w					
Nome of Authorized Transporter of Car		P.O.Box 26400,					
Gas Company of New					5,140		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	i when	1			
li well produces on or inquide, give location of tanks.	0 ! 5 20S ! 25E						
-	ويتحدث والمستحد والمستحد والمستجد والمستحد والمستح		mhar		•		
If this production is commingled wi	th that from any other lease or pool,	give comminging order nu			·····		
. COMPLETION DATA				Plug Back Same Res	v. Dill. Res		
					· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completio							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.			
5/14/74	7/06/74	9,630	•				
		Top Oll/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			9271 '			
3498.6' GR	Morrow	9341'		the second s			
Perforations			L	Depth Casing Shoe			
9341' - 9398	3. '						
		CEMENTING RECORD	/				
				SACKS CEM	ENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
	12-3/4"	DEPTH SET		300			
17-1/2" ·	12-3/4"			<u> </u>			
<u>17-1/2" ·</u> 11"	12-3/4" 8-578"	300'					
<u> </u>	12-3/4" 8-5/8" 4-1/2"	300' 1,250' 9,630'		350			
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