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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 26 1974

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-2502

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name -
2. Name of Operator Read & Stevens, Inc. ✓	8. Form or Lease Name Mesa "Com"
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat ✓ Cemetery Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3507.1' GR. - 3522 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 3250' and ran 89 joints 8 5/8", 24# & 32#, J-55, ST & C casing, total of 3259.53', set @ 3250' RKB. Cemented with 1000 sx. Halliburton light weight cement with 5# gilsonite & 1/4# floseal per sx., followed by 200 sx. Class "C" cement neat. Circulated 150 sx. cement. Plug down @ 11:50 P.M., 6-25-74. WOC for 18 hrs. Pressure tested casing to 2000# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr TITLE Agent DATE 7-24-74

APPROVED BY W. A. Gusscott TITLE OIL AND GAS INSPECTOR DATE JUL 26 1974

CONDITIONS OF APPROVAL, IF ANY: