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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**AUG 27 1974**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-105  
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2502

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Mesa "Com"
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-South</u> RANGE <u>25-East</u> N.M.P.M.	10. Field and Pool, or Wildcat Cemetery Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3507.1' GR - 3522' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-18-74, TD 9778', PBTD 9710', perf. 9585'-9594' w/2 holes per ft., total of 22 holes. Swabbed dry & well flowing est. 100,000 CFGPD. Acidized perfs 9585'-9594' w/1000 gals 7 1/2% MS acid using 1000 SCF of Nitrogen per bbl. of acid. Max treating pressure 5900#, min. treating pressure 5800#, Aver. treating pressure 5850# w/injection rate of 4 bbls. per min. ISDP 4800#, 5 min. SIP 4500#, Rec. all load & well flowing on 1" ch. W/FTP 10# @ rate of 600,000 CFGPD.

CORRECTION OF PERF. INTERVAL REPORTED ON SUNDRY NOTICE OF 8-20-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE August 26, 1974

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE AUG 27 1974

CONDITIONS OF APPROVAL, IF ANY: