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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-2502

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

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2. Name of Operator	Read & Stevens, Inc. ✓
3. Address of Operator	P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well	

AUG 30 1974

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name	-
8. Farm or Lease Name	Mesa "Com"
9. Well No.	1
10. Field and Pool, or Wildcat	Cemetery Morrow
12. County	Eddy

UNIT LETTER	F	LOCATED	1980'	FEET FROM THE	North	LINE AND	1980'	FEET FROM
THE	West	LINE OF SEC.	20	TWP.	20-S	RGE.	25-E	NMPM

15. Date Spudded	6-16-74	16. Date T.D. Reached	7-21-74	17. Date Compl. (Ready to Prod.)	8-29-74	18. Elevations (DF, RKB, RT, GR, etc.)	3507.1 GR - 3522' RKB	19. Elev. Casinghead	-
20. Total Depth	9778'	21. Plug Back T.D.	9710'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools 0-9778'	Cable Tools	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	9585'-9594' Morrow sand	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray, Caliper-Comp. Neutron, Formation Density and Dual Laterolog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	205' RKB	17 1/2"	300 sx. - Circulated	None
8 5/8"	24# & 32#	3250' RKB	12 1/4"	1200 sx. - Circulated	None
5 1/2"	15.5# & 17#	9762' RKB	7 7/8"	400 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9541'	9541'

31. Perforation Record (Interval, size and number)	9585'-9594' w/2 1/2" jet shots per foot, total of 22 holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9585'-9594'	1000 gals 7 1/2% MS acid w/1000 SCF N ₂ per bbl.
		9585'-9594'	30,000 gals 80# gel w/43,500# 20/40 sd. & 2000# 10/40 glass beads w/1250 SCF CO ₂ per bbl.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-23-74		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-28-74	24	1/2		-	1,000	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
140 PSI	Pkr.		-	1,000	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Shut-in (Will 4-point test when separator equipment available)	Test Witnessed By	Gene Snow
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35. List of Attachments	Logs as above & Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson TITLE Agent DATE 8-30-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 8044'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8454'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8944'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow _____ 9320'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett _____ 9594'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ Surface	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 710'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2302'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Bone Spring _____ 3405'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6280'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____ 7616'	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	710'	710'	Grayburg (Dolo. & sand)				
710'	2302'	1592'	San Andres (dolo. & lime)				
2302'	3405'	1103'	Glorieta (sand & dolo.)				
3405'	6280'	2875'	Bone Spring (sd., dolo. & lm.)				
6280'	7616'	1336'	Wolfcamp (sh., lm. & sd.)				
7616'	8044'	428'	Cisco (lm., sh. & sd.)				
8044'	8454'	410'	Canyon (sh., lm. & Chert)				
8454'	8944'	490'	Strawn (sh., lm. & Chert)				
8944'	9320'	376'	Atoka (sh., lm. & chert)				
9320'	9594'	274'	Morrow (sh., lm. & sand)				
9594'	TD	184'	Barnett (shale)				