

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2502

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Read & Stevens, Inc.	Mesa "Com"

RECEIVED

3. Address of Operator	P. O. Box 2126, Roswell, New Mexico 88201	9. Well No.
4. Location of Well	P. O. Box 2126, Roswell, New Mexico 88201	1

UNIT LETTER	F	LOCATED	1980'	FEET FROM THE	North ARTERIA. OFF 1080'	FEET FROM	12. County
THE	West	LINE OF SEC.	20	TWP.	20-S	RGE.	25-E
							Eddy

15. Date Spudded	6-16-74	16. Date T.D. Reached	7-21-74	17. Date Compl. (Ready to Prod.)	8-29-74	18. Elevations (DF, RKB, RT, GR, etc.)	3507.1 GR - 3522' RKB	19. Elev. Casinghead	-
------------------	---------	-----------------------	---------	----------------------------------	---------	--	-----------------------	----------------------	---

20. Total Depth	9778'	21. Plug Back T.D.	9710'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools
							0'-9778'	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	9585'-9594' Morrow sand	25. Was Directional Survey Made	No
---	-------------------------	---------------------------------	----

26. Type Electric and Other Logs Run	GR, Cal.-CNL, FDC & DIL	27. Was Well Cored	No
--------------------------------------	-------------------------	--------------------	----

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	205' RKB	17 1/2"	300 sx. - Circulated	None
8 5/8"	24# & 32#	3250' RKB	12 1/4"	1200 sx. - Circulated	None
5 1/2"	15.5# & 17#	9762' RKB	7 7/8"	400 sx.	None

29. LINER RECORD	30. TUBING RECORD
SIZE	SIZE
TOP	DEPTH SET
BOTTOM	PACKER SET
SACKS CEMENT	
SCREEN	
	2 3/8"
	9541'
	9541'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9585'-9594' w/22 - 1/2" holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9585'-9594'
	1000 gals. 7 1/2% MS acid w/
	1000 SCF N <sub>2</sub> per bbl.
	9585'-9594'
	30,000 gals 80# gel w/43,500#
	20/40 sd. & 2000# 10/40 glass
	beads w/1250 SCF CO <sub>2</sub> per bbl.

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8-23-74	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-18-74	4 hrs. 45 min.	Varying		-0-	Varying	-0-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Varying	Packer		-0-	CAOF 2,350	-0-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-in	Gene Snow

35. List of Attachments
CAOF and 4-point test data and calculations.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Agent	DATE
		1-6-75

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation