SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test: ☒ Initial ☐ Annual ☐ Special — Test Date: 11-18-1974

Lease No. or Serial No.:

Company: Read & Stevens, Inc. — Connection: No Connection

Allottee:

Field: Cemetary — Reservoir: Morrow F — Location: 20-20S-25E

Unit:

Completion Date: 9-1-1974 — Total Depth: ~~9764~~ 9778 — Plug Back TD: 9710 — Elevation: 3507 G.L.

Farm or Lease Name: Mesa Com.

Csg. Size: 5 1/2 — Wt.: 15 1/2-17 — d: 5 — Set At: 9764 — Perforations: From 9585 To 9594

Well No.: 1

Tbg. Size: 2 3/8 — Wt.: 4.7 — d: 1.995 — Set At: 9526 — Perforations: From NONE To

Sec.: 20 — Twp.-Blk.: 20S — Rge.-Sur.: 25E

Type Completion (Describe): Casing Set Thru & Perforated — Packer Set At: 9526 R

County or Parish: Eddy.

Producing Thru: Casing set thru — Reservoir Temp. F: — Mean Annual Temp. F: 60 — Baro. Press. – P_a: 13.2

State: New Mexico

L: 9585 — H: 9585 — G_g: .5895 — % CO_2: 2.23 / % N_2: .40 — % H_2S: — Prover: — Meter Run: 3.068 — Taps: F

DATE Time of Reading	ELAP. TIME Hrs.	Wellhead Working Pressure Tbg. Psig.	Csg. Psig.	Temp. F	METER OR PROVER Pressure Psig.	Diff.	Temp. F	Orifice	REMARKS (Include liquid production data: Type—A.P.I. Gravity—Amount)	
11-18-74 9:00 AM		2281							16 1/2 hrs. S.I.	
9:30 AM		2281							Second Reading.	
									BHP Bomb @ 9590'	
10:00 A		Open up on 10/64" Choke to get fluid moving.								
10:30	0	2143	PKR	60	370	4	104	1"	6/64" Choke.	MCF
#1 11:00	30	2149	—	60	370	4	112	1"	"	250
11:15	45	2154	—	60	370	4	115	1"	"	
11:30	60	2154	—	60	370	4	116	1"	Open to 8 1/2/64" Choke	
11:45	15	2090	—	60	370	18	113	1"	9/64" Choke	
#2 12:00	30	2025	—	60	370	21	108	1"	8 1/2/64" choke.	510
12:15	45	2016	—	60	370	17	106	1"	8 1/2/64" choke.	
12:30	60	2016	—	60	370	17	105	1"	Open to 10/64" choke	
12:45	15	1947	—	60	380	38	103	1"	9 1/2/64" choke	
1:00	30	1917	—	60	380	37	104	1"	"	MCF
#3 1:15	45	1897	—	60	380	34	103	1"	"	660
1:30	60	1895	—	60	380	34	103	1"	"	
1:45	75	1903	—	60	380	28	104	1"	"	
2:00	90	1903	—	60	380	28	104	1"	Open to 11/64" Choke	
2:15	15	1840	—	60	380	42	103	1"		
2:30	30	1807	—	60	380	40	100	1"	Slug of fluid hit ?	MCF
#4 2:45	45	1817	—	60	380	38	98	1"		780
3:00	60	1805	—	60	380	39	98	1"		
3:15	75	1806	—	60	380	39	98	1"		
		Testing Beyond 4 Point.								
3:20		1829							Fluid	
3:30		1814		60	380	42	98	1"		
4:00		1798		60	370	40	102	1"	Worked on Valves.	
11-19-74 AM 9:00		1661		55	370	33	106	1"	740 MCF	
9:10		1692		55	380	35	104	1"		
9:20		1685		55	380	34	103	1"		

Well did not make liquids on Test

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B.H.P. Before Test = 2987 @ 9590'
BHP. 1st flow = 2943
BHP 2nd flow = 2867
B.H.P. 3rd flow = 2769
BHP. ~~4th~~ flow = 2704
BHP 15" S.I. = 2715
BHP 4' S.I. = 2737
BHP 55 hrs S.I. = 2737 @ 9590'