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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED
AUG 25 1980**

Form O-105
Revised 10-78

6. Indicate Type of Lease
State ☒ Fee ☐

7. State Oil & Gas Lease No.
L-2502

8. Unit Agreement Name
--

9. Form of Lease Name
Mesa Com

10. Well No.
1

11. Field and Pool, or Wildcat
Cemetery Morrow

12. County
Eddy

13. Date Spudded
6-16-74

14. Date T.D. Reached
7-21-74

15. Date Compl. (Ready to Prod.)
8-19-74

16. Elevations (DE, RKB, RT, GR, etc.)
3507.1' GR - 3522' RKB

17. Elev. Casinghead
--

18. Total Depth
9778'

19. Plug Back T.D.
9525'

20. If Multiple Casing L., How Many
--

21. Intervals Drilled By Rotary Tools
0 - 9778'

22. Cable Tools
None

23. Producing Interval(s) of this completion - Top, Bottom, Name
9449-54', 9481-84' & 9500-04' Morrow sand

24. Was Directional Survey Made
No

25. Type of Completion and Other Logs Run
GR, Cal. CNL, FDC & DIL

26. Was Well Cased
No

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **O. C. D.**

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐ **ARTESIA OFFICE**

3. Name of Operator
Read & Stevens, Inc. ✓

4. Address of Operator
P. O. Box 1518, Roswell, NM 88201

5. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **20** TWP. **20-S** RGE. **25-E** NADPM

15. Date Spudded
6-16-74

16. Date T.D. Reached
7-21-74

17. Date Compl. (Ready to Prod.)
8-19-74

18. Elevations (DE, RKB, RT, GR, etc.)
3507.1' GR - 3522' RKB

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23. Intervals Drilled By Rotary Tools
0 - 9778'

24. Cable Tools
None

25. Producing Interval(s) of this completion - Top, Bottom, Name
9449-54', 9481-84' & 9500-04' Morrow sand

26. Was Directional Survey Made
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	205' RKB	17 1/2"	300 sx. - Circulated	None
8 5/8"	24# & 32#	3250' RKB	12 1/4"	1200 sx. - Circulated	None
5 1/2"	15.5# & 17#	9762' RKB	7 7/8"	400 sx.	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9409'	9409'

31. Perforation Interval (Interval, size and number)
9449-54', 9481-84', 9500-04' & ~~9532-42'~~
Total of ~~44~~ ²⁴ holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9449' - 9504'
AMOUNT AND KIND MATERIAL USED
3500 gals. morflow acid w/
7 1/2% BC, 2000 gals 2% KCL &
30% CO₂

33. PRODUCTION
Date First Production
8-23-74
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test 6-11-80	Hours Tested 24	Coke Size 8/64"	Prod'n. Per Test Period →	Oil - BBL. --	Gas - MCF 58	Water - BBL. --	Gas - Oil Ratio --
Flow Testing Press. 300#	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - BBL. --	Gas - MCF 58	Water - BBL. --	Oil Gravity - API (Grav.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Dan Lough

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Shane Hamilton TITLE Authorized Agent DATE August 22, 1980

INSTRUCTION:

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and productivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by them to the casing, not vertically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 4 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original completion report				