	J. 07 607162 210	1		'
	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	B
	SANTA FE	· •	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE	V	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATIONITO.TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		- 40.00	
	TRANSPORTER GAS	MAY 2	6 1986	
	OPERATOR /		С. В.	
1.	PRORATION OFFICE		OFFICE	
	Operator Facility			
Barbara Fasken ✓ Address				·
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116 Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
Recompletion Oil Dry Gas				
	Change in Ownership XX Casinghead Gas Condensate			
	If change of ownership give name	e Wid Fasken, 608 First Nati	ional Bank Building, Mid	lland, Texas 79701
11.	DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of Leas	Lease No.
	Howell "29" Federal 1 Cemetery Morrow State, Federal or Fee Federal NM-4026 Location Unit Letter M : 1300 Feet From The South Line and 1300' Feet From The West			
	Line of Section 29	Township 20-S Range	25-E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
			P.O. Box 175, Artesia,	
	Name of Authorized Transporter of	urchasing Co. Casinghead Gas or Diy Gas X	Address (Give address to which appro	
	Natural Gas Pipeli	ne Co. of America	P.O. Box 283, Houston,	TX 77002
	If well produces oil or liquids,	Unit Sec. Twp. Rge. M 29 20-S 25-E	1	6-30 - 75
	give location of tanks.		Yes	0-30-73
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
14.	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'			
	Designate Type of Comple	iii	<u> </u>	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	, , , , , , , , , , , , , , , , , , , ,	"		
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMEN		D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Past ID-3
				8-1-86
				Chg Op
V.	TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
		Tubing Program	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Custing Freezens	
	Actual Prod. During Test	Oil-Bhls.	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	The standard (allest heat as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Taring Lianama (Ottor-TH)		
VI	CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	ATION COMMISSION
***			APPROVED JUL 28 1986 . 19	
	I hereby certify that the rules a	nd regulations of the Oil Conservation		
	Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BYOriginal Signed By	
	-		TITLE Supervisor District II	
	Charles & Mobby		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
	Charles - 11	Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Charles E. Mobies			
	Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	5-20-86		Fift out only Sections I. II. III. and VI for changes of owner,	
	:	(Date)	well name or number, or transporter, or other such change of condition.	

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