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LAND OFFICE

OPERATOR 1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 27 1974

O. C. C.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator Mark Production Company

3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701

4. Location of Well UNIT LETTER C LOCATED 1980' FEET FROM THE North LINE

AND 1980' FEET FROM THE 1980' East LINE OF SEC. 5 TWP. 20S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name S. P. Johnson

9. Well No. 1

10. Field and Pool, or Wildcat Camotary (Morrow)

12. County Eddy

19. Proposed Depth 9650' 19A. Formation Morrow 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 3503'.7 G.L. 21A. Kind & Status Plug. Bond \$10,000 Blanket 21B. Drilling Contractor Cactus Drig Co 22. Approx. Date Work will start July - 20th - 1974

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	32#	300'	350	Circ.
11"	8-5/8"	28#	1,250'	375	Circ.
7-7/8"	4-1/2"	10.5# & 11.60#	9,650'	376	

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 9-27-74

10" 900 Series  
Shaffer model 39 - 3000 Hydraulic Blowout  
Preventers

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. E. Northcutt Title Production Supt Date June - 26 - 1974

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 27 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to  
surface behind 12 3/4" 48 5/8" casing

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 7/8" casing

NEW MEXICO CONSERVATION COMMISSION  
WATER RIGHTS ACQUISITION PLAT

Form 1-72  
Supersedes 1-126  
Effective 1-1-65

Section of the State of New Mexico of the Section

MARK PRODUCTION Co

B.P. JOHNSON

Well No. #1

"C"

5

20 SOUTH

25 EAST

County

EDDY

1980

NORTH

1980

EAST

3503.7

Morrow (Penn.)

Cemetery

320

Acres

is located to the subject well by colored pencil or hatchure marks on the plat below.

is dedicated to the well, outline each and identify the ownership thereof (both as to working

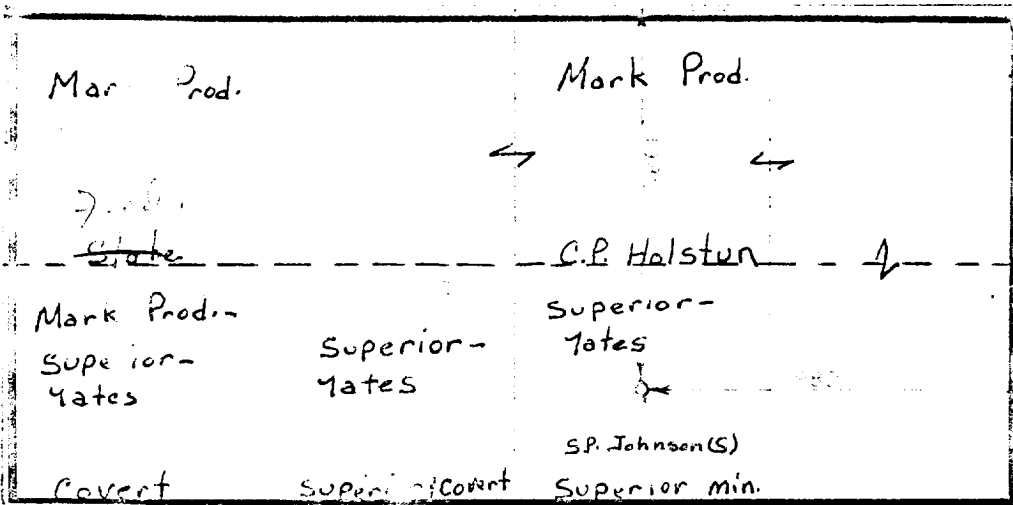
of interest in water rights dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, or other method of consolidation, including such interests, has been approved by the Commission.

X

has been consolidated

which have actually been consolidated. (Use reverse side of All acreage has been consolidated except the Yates interest.

to the well and all interests have been consolidated (by communitization, unitization, or other method of consolidation, including such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

T. E. Northcutt

Name

T. E. Northcutt

Position

Superintendent

Company

Mark Production Company

Date

6-26-74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June

Registered and/or Licensed

Surveyor

Signature

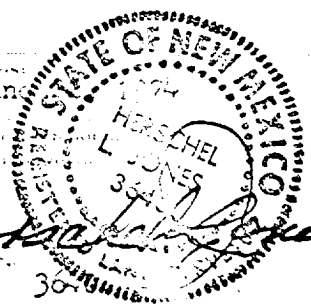
Date

Signature

Date

Signature

Date



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NEW MEXICO OIL CONSERVATION COMMISSION

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**JUL 1 1974**

**O. C. C.**

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>S.P. Johnson</b>	
2. Name of Operator <b>Mark Production Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>330 Citizens Bank Bldg., Tyler, Texas 75701</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>G</b> LOCATED <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>1980'</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>5</b> TWP. <b>20S</b> RGE. <b>25E</b> NMPM		12. County <b>Eddy</b>	
21. Elevations (Show whether DF, RT, etc.) <b>3503.7"</b>		19. Proposed Depth <b>9650'</b>	19A. Formation <b>Morrow</b>
21A. Kind & Status Plug. Bond <b>\$10,000 Blanket</b>	21B. Drilling Contractor <b>Cactus Drlg Co.</b>	20. Rotary or C.T. <b>Rotary</b>	
22. Approx. Date Work will start <b>July-20-1974</b>			

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. E. Northcutt Title Superintendent Date June-26-1974  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: