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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

SEP 30 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER O.C.C.
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ARTESIA, OFFICE

2. Name of Operator
Mark Production Company ✓

3. Address of Operator
330 Citizens Bank Building, Tyler, Texas 75701

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 5 TWP. 20S RGE. 25E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
S. P. Johnson
9. Well No.
1
10. Field and Pool, or Wildcat
Cemetery Morrow
12. County
Eddy
15. Date Spudded
7-23-74
16. Date T.D. Reached
8-26-74
17. Date Compl. (Ready to Prod.)
9-20-74
18. Elevations (DF, RKB, RT, GR, etc.)
3503.7' GL
19. Elev. Casinghead
--
20. Total Depth
9500'
21. Plug Back T.D.
9470'
22. If Multiple Compl., How Many
--
23. Intervals Drilled By
Rotary Tools
Rotary
Cable Tools
--
24. Producing Interval(s), of this completion - Top, Bottom, Name
9276 - 9399' - Morrow
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
GR-Acoustic
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	30#	305'	17-1/2"	300 sks	None
8-5/8"	28#	1250'	11"	450 sks	None
4-1/2"	10.5 & 11.6	9500'	7-7/8"	650 sks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9224'	9223'

31. Perforation Record (Interval, size and number)
9389', 9390', 9391', 9392', 9399', 9276',
9287', 9291', 9300', 9301', 9302', 9312',
9313', 9314', 9315', 9316', 9327'
17 - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9276 - 9399'
AMOUNT AND KIND MATERIAL USED
7000 gals MS acid

33. PRODUCTION
Date First Production
Shut-in
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

Date of Test 9-17-74	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 400	Water - Bbl. 0	Gas - Oil Ratio ∞
Flow Tubing Press. 500	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 0	Gas - MCF 2,400	Water - Bbl. 0	Oil Gravity - API (Corr.) N.A.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in
Test Witnessed By
W. H. Cravey

35. List of Attachments
Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. H. Cravey TITLE Assistant Secretary DATE Sept. 27, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7620
T. Salt _____ T. Strawn 7850
T. Salt _____ T. Morrow 8630
T. Yates _____ T. Atoka _____
T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 624 T. Simpson _____
T. Glorieta 1293 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb 2240 T. Granite _____
T. Drinkard 2517 T. Delaware Sand _____
T. Abo 3295 T. Bone Springs _____
T. Wolfcamp 3670 T. _____
T. Penn. 6495 T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	624	624	Anhydrite & lime				
624	1293	669	Lime & anhydrite				
1293	2240	947	Lime				
2240	2517	277	Lime				
2517	3295	778	Lime				
3295	3670	375	Lime				
3670	6495	2825	Lime				
6495	7620	1125	Lime & sand				
7620	7850	230	Lime & shale				
7850	8630	780	Lime & shale				
8630	TD	870	Lime & shale				
	9560						