

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 14 1976

SPN. A FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator **Mark Production Company**

Address **330 Citizens Bank Building, Tyler, Texas 75701**

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. P. Johnson	Well No. 1	Pool Name, Including Formation Cemetary Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East				
Line of Section 5 Township 20S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-23-74	Date Compl. Ready to Prod. 9-20-74	Total Depth 9500'		P.B.T.D. 9470'				
Elevations (DF, RKB, RT, GR, etc.) 3503.7' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 9276'		Tubing Depth 9224'				
Perforations 9389', 9390', 9391', 9392', 9399', 9276', 9287', 9291', 9300', 9301', 9302', 9312', 9313', 9314', 9315', 9316', 9327'.				Depth Casing Shoe 9500				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	12-3/4"	305'		300 sacks				
11"	8-5/8"	1250'		450 sacks				
7-7/8"	4-1/2"	9500'		650 sacks				
		234'		9224'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,400	Length of Test 1 hr	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (Shut-in) 3016	Casing Pressure (Shut-in) Pkr	Choke Size 1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marjorie Lobz
(Signature)

Production Clerk

(Title)

4-9-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 12 1975**, 19
BY *W. A. Gressett*
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, , NEW MEXICO 88210

RECEIVED

JUN 11 1975

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 6/10/75

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the MARK PRODUCTION Co; S. P. Johnson
Operator Lease
#1 - C SW/NE
5-20S-25E Southern Union Gas Co.
Well Unit S.T.R. Pool Name of Purchaser
was made on 6/9/75 At approximately 5:30 P.M.

SOUTHERN UNION GAS COMPANY

Purchaser

James P. Leach
Representative

cc: Curtis W. Mewbourne
330 Citizens Bank Building
Tyler, Texas 75701

Transmission Manager

Title

cc: To operator:
Oil Conservation Commission - Santa Fe, N.M. 87501
E. R. Corliss - Dallas - Engineering Dept.
W. B. Richardson - Gas Meas. - Dallas
R. J. McCrary - Dallas - Purchase & Prorations
E. H. Redden - Carlsbad - Dispatch Office
John E. Carter - Carlsbad - Plants