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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

NOV 19 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4326
7. Unit Agreement Name
8. Farm or Lease Name State "DQ" Com
9. Well No. 1
10. Field and Pool or Wildcat Antelope Sink
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street-Artesia, NM 88210
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3721' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plugged back + set Road Log</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8830'; PBTD 6622'. Plugged back well with 35 sacks at 8250-8150'; 50 sacks at 6850-6700'. Dressed plug to 6714' and ran production casing as follows: Ran 204 joints of 4½" 11.6# N-80 casing (6640.73') set at 6658.12' KB, 1-Dowell Swirl Type Guide Shoe at 6657.37', Orifice Type Fillup Collar at 6624.10' and centralizers at 6624, 6528, 6462, 6429, 6397, 6364'. Cemented w/500 gallons CW-7 chemical wash followed by 365 sacks of Class H 2% TIC, 2% Retarder, 3# salt/sx. PD 10:00 AM 10-1-74. Pressure tested to 1000#. OK. Ran Temperature Survey and found top of cement at 5700'. PBTD 6622'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Kelly TITLE Engineer DATE 11-18-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 20 1974

CONDITIONS OF APPROVAL, IF ANY: