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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 18 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4326

1a. TYPE OF WELL		O.C.C. ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				State "DQ" Com	
2. Name of Operator				9. Well No.	
Yates Petroleum Corporation				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
207 South 4th Street - Artesia, NM 88210				Wildcat	
4. Location of Well				11. County	
UNIT LETTER <u>E</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM				Eddy	
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>19S</u> RGE. <u>24E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-17-74	9-14-74	DRY <u>Part 3-8-75</u>	3721' GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8830'	6622'			0-8830'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
DRY				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Compensated Neutron-Formation Density- DLL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor		42'	24"	3 yds of Ready-Mix	
13-3/8"	48#	200'	17 1/2"	125 SX	
8-5/8"	24#	850'	12 1/4"	850 SX	
4 1/2"	11.6#	6624'	7-7/8"	365 SX	5686'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
					DRY
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
Deviation Survey and DST's					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Raymond J. [Signature]</u>		TITLE <u>Engineer</u>		DATE <u>3-17-75</u>	

Posted 3-21-75