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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

SEP 24 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>B. E. C.</b> <b>SUNDY NOTICES AND REPORTS ON WELLS</b> <b>ARTESIA, OFFICE</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>SAMEDAN OIL CORPROATION ✓</b></p> <p>3. Address of Operator <b>2207 Wilco Bldg., Midland, Texas 79701</b></p> <p>4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM <b>East</b> THE LINE, SECTION <b>9</b> TOWNSHIP <b>19-S</b> RANGE <b>26-E</b> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3340' G.L.</b></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Nix</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Undesignated Morrow</b></p> <p>12. County <b>Eddy</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hondo Drilling Co. rigged up and spudded 12 $\frac{1}{4}$ " hole at 9:00 P.M. September 6, 1974. Drilled to 1165' and set 8 5/8", 24#, K55, ST&C casing at 1153' and cemented with 100 sacks 50-50 POZ-mix with 12% gel and 375 sacks lite weight with 5# Gilsomite per sack, and  $\frac{1}{4}$  Floseal per sack with 2% calcium chloride and 200 sacks Class "C" with 2% calcium chloride. Cement did not circulate. W. O. C. 6 hours, ran temp. survey found cement top at 475'. Ran 1" to 460' and pumped 350 sacks Calss "C" with 4% calcium chloride had full returns, cement did not circulate, waited 2 hours and tagged cement at 45'. Pumped 150 sacks Class "C" with 4% calcium chloride, cement circulated. W. O. C. 24 hours tested casing to 1,000 psi, no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_

TITLE **Production Superintendent**

DATE **9-23-74**

APPROVED BY **W. A. Gussert**

TITLE **OIL AND GAS INSPECTOR**

DATE **SEP 24 1974**

CONDITIONS OF APPROVAL, IF ANY: