

2. Drill 12 1/4" hole from 200' to 3250' (Extra deep intermediate hole due to possible lost circulation in Glorieta and/or Yeso sections). If lost circulation is encountered, mix one pit of mud mixed extra heavy with lost circulation material. If circulation is not regained with one pit of mud, dry drill to 3250'. Set 3250' of 8 5/8", 24# & 36#, J-55, S.T. & C. casing, cemented with 1200 sacks Halliburton light weight cement. Cement must circulate. Use 1" tubg. down backside, if necessary. Casing must be API due to well being in water basin.
3. Drill 7 3/4" hole from 3250' to 9800' (7 3/4" hole due to using 36#, 8 5/8" casing). Use clear water for drilling fluid to 6000'. At this point add 250 sacks of Potassium Chloride to make a 4% KCl mud system. Carry this from 6000' to 9000' or until hole requires more viscosity to clean cuttings. At 9000' add Drispak and Flosol to bring viscosity to 34#-36# and water loss to 10 or below, mud weight to 8.9#. Carry this to 9800' or total depth. Run 9800' of 5 1/2", 17# & 20#, J-55 & N-30 casing, cemented with 400 sacks Class "C" cement with 3/4 of 1% CFR-2 and 8# salt per sack, if completion attempt is warranted.

WELL SUPERVISION

Well site supervision will be maintained from surface to total depth. Samples will be caught, washed and sacked from below conductor string at 200' to total depth at 10 foot intervals. Mud logging and gas detector unit will be operative from 6500' to total depth. All significant shows of oil and/or gas will be drill stem tested. Mechanically recorded drilling time will be maintained from surface to total depth. Blowout preventor stack and casing head will be independently pressure tested before drilling into the Wolfcamp Formation. A daily check of the blowout preventor system will be made from 6500' to total depth.