

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2126, Roswell, New Mexico 88201

**O. C. C.
ARTESIA, OFFICE**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL & 990' FEL Sec. 30, T-20-S, R-25-E, N.M.P.M.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

7-19-74

15. DATE SPUDDED

7-20-74

16. DATE T.D. REACHED

8-28-74

17. DATE COMPL. (Ready to prod.)

11-20-74

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

3586.1 GR - 3600' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9750' RKB

21. PLUG, BACK T.D., MD & TVD

7254' RKB

22. IF MULTIPLE COMPL.,
HOW MANY*

None

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-9750'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7000'-7006' and 7020'-7030' RKB - Wolfcamp lime.

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron-Formation Density; Dual

Laterolog; Micro-Seismogram

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	252' RKB	17 1/2"	500 sx.-circulated	None
8 5/8"	36#	3184' RKB	12 1/4"	1200 sx.-circulated	None
5 1/2"	14#, 15.5#, 17# & 20#	7270' RKB	7 5/8"	150 sx. Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6959'	6959'

31. PERFORATION RECORD (Interval, size and number)

7000'-7006' w/12 - 1/2" holes

7020'-7030' w/20 - 1/2" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7020'-7030'	1000 gals. 15% MCA

33.*

PRODUCTION

DATE FIRST PRODUCTION

9-6-74

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

DATE OF TEST

11-20-74

HOURS TESTED

24 hrs.

CHOKE SIZE

18/64"

PROD'N. FOR
TEST PERIOD

→

OIL—BBL.

42

GAS—MCF.

2,600

FLOW. TUBING PRESS.

1650 PSI

CASING PRESSURE

Packer

CALCULATED
24-HOUR RATE

→

OIL—BBL.

42

GAS—MCF.

2,600

WATER—BBL.

210

OIL GRAVITY-API (CORR.)

56.7°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will run 4-point test when pipeline connection available

TEST WITNESSED BY

Gene Snow

35. LIST OF ATTACHMENTS

2 copies of above logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

1-6-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	0'	730'	Dolomite & sand.	San Andres	730'	
San Andres	730'	2407'	Dolomite & lime.	Glorieta	2407'	
Glorieta	2407'	3545'	Dolomite, lime & sand.	Bone Spring	3545'	
Bone Spring	3545'	6345'	Dolomite, lime & sand.	3rd Bone Spring		
Wolfcamp	6345'	7625'	Dolomite, lime, sand & shale.	sd.	6276'	
Cisco	7625'	8080'	Lime & shale.	Wolfcamp	6345'	
Canyon	8080'	8478'	Lime, shale & sand.	Cisco	7625'	
Strawn	8478'	8995'	Lime, shale & sand.	Canyon	8080'	
Atoka	8995'	9360'	Lime, shale & sand.	Strawn	8478'	
Morrow	9360'	9116'	Shale, sand & lime.	Atoka	8995'	
Barnett	9116'	TD	Shale	Morrow	9360'	
	See attached sheet		for DST's	Barnett shale	9616'	