	,								
	HS. 07 CO. ES RECEIVED 5 DISTRIBUTION SANTA FE /	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65						
	FILE / U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	SPECEIVED						
	THANSPORTER OIL / GAS / OPERATOR /			MAR 1 0 1978					
Ľ.	PROPATION OFFICE		O. C. C.						
	Read & Stevens,	Inc.	·	ARTESIA, OFFICE					
	P.O. Box 2126, Roswell, New Mexico 88201 Recson(s) for filing (Check proper box) Other (Please explain)								
	New Well	1 1070							
	Recompletion Oil Dry Gas Effective March 1, 1978 Change in Ownership Casinghead Gas Condensate X Image of Condensate O								
	If change of ownership give name and address of previous owner								
П.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.					
	Lease Name Allirish	Well No. Pool Name, Including Fo 1 Cemetary W	olfcamp Los XXXX Federax						
	Location P 660 Feet From The South Line and 990 Feet From The East								
	Unit Letter;;	205	A						
	Line of Section JU Toy	vnship 200 Range	25E , NMPM, Edd	Y County					
III.	DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA or Condensate	S Address (Give address to which approve	d copy of this form is to be sent)					
	Koch Oil Company		P.O. Box 2256, Wichita,	P.O. Box 2256, Wichita, Kansas 67201 Address (Give address to which approved copy of this form is to be sent)					
	Nome of Authorized Transporter of Cas Natural Gas Pipeline	Company of America	P.O. Box 238, Midland,	Texas 79701					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 30 20S 25E	Is gas actually connected? When Ve_s	5-7-75					
	If this production is commingled with that from any other lease or pool, give commingling order number:								
34.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.					
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
	Perforations		1	Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			l						
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a phi or be for full 24 hours)	A					
	Date First New Oil Run To Tanks	DIL WELL		, etc.) Jested					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size 21-12 (1					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gaa-MCF 2/ L					
				L Tr					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate					
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	AND THE ATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
VI.	CERTIFICATE OF COMPLIANCE		MAR 13 1978						
		with and that the information given best of my knowledge and belief.	BY_ W.a. Gressett						
	above to side and entrypere in an		TITLE JUPERVISOR, DISTRICT II						
		1 1 - 1	This form is to be filed in c	bis for a newly drilled or deepened					
		arwe)	well, this form must be accompany tests taken on the well in accord	iance with RULE 111.					
	Production Clerk	ile)	All sections of this form mus able on new and recompleted we	t be filled out completely for allow- lls.					
	March 9, 1978		Fill out only Sections I, II, III, and VI for changes of owner, Fill out only Sections I, II, III, and VI for changes of condition						

riar ch	2,	17/0	
			(Date)

 Fill	out	outh	Secu	ons	1, 1,
well name	e or	numbe	r, or	trani	por

rter, or other such change of condition.