

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR David Fasken ✓						JAN 21 1975									
3. ADDRESS OF OPERATOR 608 First Natl. Bank Bldg., Midland, Texas 79701						O. C. C. ARTESIA, OFFICE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL At top prod. interval reported below At total depth						14. PERMIT NO. _____ DATE ISSUED _____									
15. DATE SPUDDED 10-23-74		16. DATE T.D. REACHED 11-25-74		17. DATE COMPL. (Ready to prod.) 12-16-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3505' K.B.		19. ELEV. CASINGHEAD 3590'							
20. TOTAL DEPTH, MD & TVD 9704'		21. PLUG, BACK T.D., MD & TVD 9627'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY →		ROTARY TOOLS All		CABLE TOOLS None					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9448-9554 manaw								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog & Compensated Neutron - Formation Density								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48		200'		17-1/2"		150 sx Lite + 100 sx "C"		-0-					
8-5/8"		24		3290'		12-1/4"		1000 sx Lite + 200 sx "C"		-0-					
4-1/2"		10.5 & 11.6		9701'		7-7/8"		450 sx Class "C"		-0-					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-3/8"		9000'		9000'											
31. PERFORATION RECORD (Interval, size and number)															
9448-52 (0.24") - 5															
9474-82 (0.24") - 5															
9550-54 (0.24") - 5															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
No Treatment															
JAN 20 1975															
U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO															
33.* PRODUCTION															
DATE FIRST PRODUCTION 12-11-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow													
DATE OF TEST 12-18-74		HOURS TESTED 3/4		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 3312		WATER—BBL. -0-		GAS-OIL RATIO Dry Gas	
FLOW. TUBING PRESS. 1988		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →		OIL—BBL. Dry Gas		GAS—MCF. 3312		WATER—BBL. -0-		OIL GRAVITY-API (CORR.) Dry Gas			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented												TEST WITNESSED BY 1-24-75			
35. LIST OF ATTACHMENTS Deviation Surveys, Electric Logs, Form 9-331 & Form C-122 (O.F.P.)															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Robert H. Angevine SIGNED _____ TITLE Agent DATE 1-16-75															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
(See D.S.T. Attachment)			Grayburg	208	
			San Andres	775	
			Glorietta	2375	
			Bone Springs	3250	
			Wolfcamp	6580	
			Cisco	7655	
			Canyon	8075	
			Strawn	8660	
			Atoka	8960	
			Morrow	9284 8284	
		Barnett Shale	9563		
		Miss Lime	9662		